STATE OF NEW HAMPSHIRE

BEFORE THE

PUBLIC UTILITIES COMMISSION

Hampstead Area Water Company, Inc.

DW 08-065

Petition for Approval of Permanent Rates

STIPULATION AGREEMENT

I. PARTIES AND SCOPE OF THE STIPULATION

- A. This stipulation is entered into by the Staff of the Public Utilities Commission (Staff), the Office of Consumer Advocate (OCA), and Hampstead Area Water Company, Inc. (HAWC) (jointly, the Settling Parties) representing all of the full participants in this docket.
- B. This stipulation constitutes the Settling Parties' recommendation to the Commission with respect to this docket.
- C. Under this stipulation, the Settling Parties agree to this joint submission to the Commission as resolution of the issues specified herein only.
- D. This stipulation shall not be deemed an admission by the Settling Parties that any allegation or contention in this proceeding, other than those specifically agreed to herein, is true and valid. This stipulation shall not be deemed to foreclose the Staff, the OCA, or HAWC from taking any position in any future proceedings.
- E. The Settling Parties agree that this stipulation and attachments should be admitted as a full exhibit and be given whatever weight the Commission deems appropriate.

Docket No. DW 08-065 Hampstead Area Water Company Stipulation Agreement

II. STIPULATED TERMS

A. REVENUES AND RATES

- 1. Permanent Rate Revenue Requirement The Settling Parties agree to a revenue requirement of \$1,310,082 based on HAWC's 2007 test year. (See Attachments JPL-1 through JPL-8.) The Settling Parties also agree that test year revenues should be adjusted to reflect the 2,909 customers served by HAWC as of the end of 2008 and their associated consumption. (See Attachment JPL-5.) Permanent rates are therefore determined based upon the resulting revised revenue amount. The permanent rate revenue requirement is to be reconciled with temporary rates as previously established in Order No. 24,932 in this docket.
- 2. Step Increase 1: 2008 Capital Additions and Conversion to Monthly Billing
 The Settling Parties agree that HAWC receive two step adjustments to its rates as a result of this rate proceeding. The Settling Parties recommend Step 1 (see Attachment JPL-9) to provide
 HAWC with recovery of the following amounts: 1) a return on plant additions installed by
 HAWC during 2008, totaling \$61,249, in addition to the annual operating expenses associated with these assets; 2) a return on costs in the amount of \$21,927 for drilling a new well at
 Dearborn Ridge, which proved to be unproductive, in addition to the annual amortization expense of these drilling costs based on a 20-year recovery period; 3) a return on the costs associated with the December 2008 Ice Storm in the amount of \$22,877 in addition to the annual amortization expense of the Ice Storm Costs based on a three-year recovery period; 4) the incremental annual operating expenses that HAWC will incur as a result of its conversion from a quarterly billing cycle to a monthly billing cycle; and 5) a reduction in the cash working capital component of rate base also resulting from HAWC's conversion from a quarterly billing cycle. The Settling Parties also agree and recommend that the effect of two

Stipulation Agreement

debt financings and the conversion of affiliated accounts payable to equity be recognized as part of the determination of Step 1. These proposed transactions are discussed further in Section II (B) of this stipulation. The Settling Parties agree that the costs related to 2008 plant additions, the 2008 Ice Storm, and the Dearborn Ridge Well will be subject to verification by Commission Audit Staff.

Step 1 results in an increase in HAWC's annual revenues of \$61,757, or 5.24%. (See Attachment JPL-9, Schedule 1.) The Settling Parties agree that the additional revenues realized by HAWC from Step 1 become effective as of the date of the Commission's final order in this docket, on the condition that the Commission also approve on or before that date the proposed debt financings discussed further in Section II (B) of this stipulation. The Settling Parties also agree that the rate increase resulting from Step 1 is not to be reconciled with temporary rates.

3. Customer Rate Impact

The Settling Parties agree and recommend that the new permanent revenues based on the adjusted test year and Step 1 provide the basis for the establishment of new customer rates. The Settling Parties agree that the new base charge should be \$10 per month for 5/8 inch meter customers. The Settling Parties agree and recommend a new consumption rate will be \$4.29 per 100 cubic feet. Based upon these rates, an average residential customer using 7,853 cubic feet of water per year will pay approximately \$457 on an annual basis. This represents an annual increase of \$66 over present rates.

4. Step Increase 2: Interconnection Project

The Settling Parties agree and recommend the Commission approve an additional step increase to rates, Step 2, to provide HAWC with recovery of capital costs resulting from its interconnection project approved by the Commission in Docket No. DW 08-088. The project is expected to begin during the summer of 2009, but the Settling Parties recognize that there is a possibility the project could be delayed until 2010. HAWC estimates that this project will result in approximately \$800,000 in new rate base, and together with the return on this rate base, depreciation, and property taxes, is currently expected to increase HAWC's annual revenues by approximately \$61,061 or about 5.18% over test year revenues. (See Attachment JPL-10.) HAWC agrees, upon completion of the interconnection project, to submit a filing to the Commission with its request for this step adjustment, along with supporting documentation. Staff and OCA will review the filing and the Commission Audit Staff will audit the plant records associated with the project. Staff and OCA will then submit their recommendations to the Commission for its consideration. The Settling Parties also agree that the rate increase resulting from Step 2 is not to be reconciled with temporary rates.

5. Rate Case Expenditure — HAWC agrees to submit within fifteen days from the date of a final order in this docket documentation of its rate case expenditures and propose a rate case expenditures and temporary rate recoupment surcharge to Staff and OCA for their review and recommendations.

B. 2008 and 2009 FINANCINGS

1. <u>Financing for 2008 Capital Expenditures</u> — On May 15, 2009, HAWC filed a petition for approval of long-term debt from its affiliate, Lewis Builders Development, Inc. The Commission has not docketed this petition pending action on the accompanying motion to consolidate the financing request with the instant docket. The Staff and HAWC agree that it is just and reasonable for HAWC to borrow \$94,232 from Lewis Builders Development, Inc. and recommend the financing be approved. The OCA takes no position on the amount or terms of this financing. The revenue impact of this financing petition is reflected as part of Step 1, above.

2. TD Bank Refinancing — The Settling Parties agree that the refinancing of certain long-term debt is consistent with the public good. The Company shall refinance with TD Bank, N.A. \$1,450,000 of its long-term debt owed to Lewis Builders, Inc. and Lewis Builders Development, Inc. Other terms of the financing include a five-year maturity, twenty-year amortization period and an interest rate that is 280 basis points above the 5 year Federal Home Loan Bank Classic Advance Rate (6.26% on 3/16/09). The proposed refinancing is expected to reduce interest costs associated with the long-term debt of approximately \$33,917. The Settling Parties agree that it is consistent with the public good for HAWC to refinance \$1,450,000 of its existing long-term debt through TD Bank, N.A. and recommend the financing be approved. The revenue impact of the refinancing is reflected as part of Step 1, above.

3. Conversion of Debt to Equity

HAWC agrees to convert \$990,353 of its accounts payable due to Lewis Builders

Development, Inc. to Additional Paid-in Capital, an equity account. The accounts payable

balance remaining after this debt-to-equity conversion will be approximately \$200,000 as of June
30, 2009. Going forward, HAWC will make payments on the \$200,000 balance so as to keep the
existing payables within a range permissible without prior Commission review and approval as
required by Puc 608.05 (i.e., no more than 12 months past due and no more than 10% of
HAWC's net fixed plant). The revenue impact of this conversion is reflected in Step 1, above.

C. REPORTING REQUIREMENTS

1. <u>Affiliated Company Agreements</u> — HAWC agrees to file with the Commission a revised Affiliated Company Agreement with Lewis Builders Development, Inc. within 90 days of the Commission's final order in this docket for Commission review and approval. HAWC also agrees to file with the Commission new Affiliated Company Agreements

with Lewis Equipment Co. and Atkinson Resort & Country Club within 90 days of the Commission's final order in this docket for Commission review and approval. See, Audit Issue 17 attached. HAWC agrees to provide copies of these filings to the OCA.

- 2. <u>Fire Protection Governed Solely by Tariff</u> HAWC agrees to discontinue its practice of individual fire protection contracts with municipalities and shall hereafter have the terms and conditions of the provision of fire protection water availability and hydrant installation and maintenance governed solely by its tariff.
- 3. <u>Implementation of Internal Controls</u> –HAWC agrees to implement certain internal controls recommended in Audit Issues 18, 19, and 20 of the Final Audit Report dated March 25, 2009 and attached herewith concerning the calculation of overhead and labor burden rates as well as the approval of employee time records. HAWC agrees to file evidence of its revised internal control procedures with Staff and OCA for their review by Ninety (90) days from the date of Approval by the Commission.
- 4. <u>Hydrology Study Note</u> HAWC agrees to reduce the interest rate on the promissory note approved in Docket DW 06-104 from 10.5% to the prime rate as of March 31, 2009 (3.25%) plus 2.25%, or 5.50%. HAWC agrees to file an updated promissory note within 90 days to the Commission for review and approval.
- 5. Production and Consumption Data HAWC agrees to report production and consumption, tabulated monthly by system, once the conversion to monthly billing is fully implemented. Such reporting will occur annually with the company's Annual Report, beginning in 2010 (2009 Annual Report). HAWC agrees to collect and report data such that the time periods for production and consumption data correspond.

III. MISCELLANEOUS

Docket No. DW 08-065 Hampstead Area Water Company Stipulation Agreement

A. This stipulation is expressly conditioned upon the Commission's acceptance of all its provisions, without change or condition. If the Commission does not accept the stipulation in its entirety, without change or condition, or if the Commission makes any findings that go beyond the scope of this stipulation, and Staff, OCA, and HAWC are unable to agree with these changes, conditions or findings, the stipulation shall be deemed to be withdrawn and shall not constitute any part of the record in this proceeding and shall not be used for any other purpose.

Staff, OCA, and HAWC agree that the Commission's acceptance of the В. stipulation does not constitute continuing approval of, or precedent for, any particular issue in this proceeding other than those specified herein.

This stipulation may be executed in multiple counterparts, which together shall C. constitute one stipulation.

IN WITNESS WHEREOF, the signatories below have executed this stipulation, each being fully authorized to do so, as of the day indicated below.

HAMPSTEAD AREA WATER COMPANY, INC.

Date: May 2-7, 2009

STAFF OF THE NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

By its Attorney,

Date: May 27, 2009

OFFICE OF CONSUMER ADVOCATE

By its Attorney,

Date: May 27, 2009

By: Kone E.P. Hollenberg, Esq.

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. REVENUE REQUIREMENT

Pro-forma Rate Base (Sch 2)	\$ 3,704,979
Rate of Return (Sch 3)	6.05%
Operating Income Requirement	224,007
Pro-forma Operating Income (Sch 4)	91,855
Revenue Deficiency / (Surplus) Before Taxes	132,152
Divided by Tax Factor (Sch 5)	100.00%
Revenue Deficiency / (Surplus)	132,152
Pro-forma Annual Water Revenue (Sch 4)	1,177,930
Annual Water Revenue Proposed by Staff	\$ 1,310,082
Percentage Increase/Decrease in Annual Water Revenue	11.22%

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. PRO-FORMA RATE BASE

	Test Year Company Average Pro-forma (Per Co Filing) Adjust's		Per Company Filing	Staff Pro-forma Adjust's (Sch 2a)	Staff Adj # (Sch 2a)	Pro-forma Rate Base (Per Staff)
Net Plant						
Total Plant in Service	\$10,476,605	\$ 163,039	\$10,639,644	\$ (430,919)	1 - 7	\$10,208,725
Less: Accumulated Depreciation	(2,308,367)	(11,337)	(2,319,704)	50,635	8 - 16	(2,269,069)
Net Plant in Service	8,168,238	151,702	8,319,940	(380,284)		7,939,656
Less: Contributions in Aid of Construction (CIAC)	(6,337,208)	-	(6,337,208)	324,033	17 - 18	(6,013,175)
Add: Accumulated Amortization - CIAC	1,574,301		1,574,301	(22,746)	19 - 20	1,551,556
Net Plant in Rate Base	3,405,331	151,702	3,557,033	(78,996)		3,478,037
Working Capital						
Cash Working Capital	170,262	14,300	184,562	(23,134)	21 - 22	161,428
Prepayments	29,308	-	29,308	(11,198)	23 - 26	18,110
Deferred Income Taxes (Asset)	26,874	-	26,874			26,874
Miscellaneous Deferred Debits	<u>-</u>			20,530	27 - 32	20,530
Net Working Capital	226,444	14,300	240,744	(13,802)		226,942
TOTAL RATE BASE	\$ 3,631,775	\$ 166,002	\$ 3,797,777	\$ (92,798)		\$ 3,704,979

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STAFF PRO-FORMA ADJUSTMENTS TO RATE BASE

<u>Adj #</u>

Pro-forma Adjustments to Net Plant:

	P	laı	٦t	in	Se	rvice
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	Plant in Service			
1	To modify test year average for Plant in Service from two-point avg to 5-quarter avg (Per Att JPL-2).		\$	188,774
2	To adjust Plant in Service for excess capacity as of 12/31/08 (Per Att JPL-3).			(456,110)
3	To reduce Plant in Service by Co's pro-forma for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15).			(163,039)
4	To record removal of two truck boddies for vehicles purchased during the test year @ \$800/each (Per Audit Issue # 5):			
	Cost of two boddies removed from purchased vehicles (\$800 x 2) To reflect test year average of adjustment / _	\$ (1,600) 2	-	(800)
5	To reclassify various amounts from Computer Equipment plant asset (Per Audit Issue # 6): Annual website fees reclassified to Operating Expenses Legal fee reclassified to Unamortized Debt Discount Total reclassified charges To reflect test year average of adjustment	\$ (1,800) (912) (2,712) 2		(1,356)
6	To reclassify various charges for Outside Services from Operating Expenses (Per Staff Audit Issues # 22, # 24 and # 25): Audit Issue # 22: Engineering charges for procurement of easement Audit Issue # 24: Legal charges for procurement of franchises and easement Audit Issue # 25: Legal charges relative to transfer and recording fees Total Reclassified Charges To reflect test year average of adjustment	\$ 1,250 622 239 2,111 2	-	1,056
7	To reclassify purchase of truck racks from Miscellaneous Vehicle Expenses (Per Audit Issue # 29): Cost of truck racks To reflect test year average of adjustment / _	\$ 1,114 2		557
	Total Adjustments - Plant in Service		_\$_	(430,919)
	Accumulated Depreciation			
8	To modify test year average for Accumulated Depreciation from two-point avg to 5-quarter avg (Per Att JPL-2).		\$	2,019
9	To adjust Accumulated Depreciation for excess capacity as of 12/31/08 (Per Att JPL-3): Adjustment for Accumulated Depreciation Less: Depreciation Expense Adjustment \$ (19,463) To reflect test year average / 2	\$ 48,734 (9,732)	-	39,003
10	To reduce Accumulated Depreciation by Co's pro-forma for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15).			11,337

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STAFF PRO-FORMA ADJUSTMENTS TO RATE BASE

<u>Adj #</u>

11	To adjust test year average of Accumulated Depreciation for account reclassification of Emergency Switch (Per Audit Issue # 4):			
	Adjusted test year Accumulated Depreciation	\$	(121)	
	Less: Recorded test year Accumulated Depreciation	•	27	
	Adjustment to test year Accumulated Depreciation		(94)	
	To reflect test year average of adjustment	1	2	(47)
				, ,
12	To adjust test year Accumulated Depreciation for removal of two truck boddies (Per Audit Issue # 5):			
	Cost of two boddies removed from purchased vehicles (\$800 x 2)	\$	1,600	
	Depreciation rate for Transportation Equipment (20% @ half-year convention)	-	10.00%	
	Accumulated Depreciation recorded during the test year		160	00
	To reflect test year average of adjustment	/	2	80
13	To adjust test year Accumulated Depreciation for reclassification of charges (Per Audit Issue # 6):			
	Total reclassified charges	\$	2,712	
	Depreciation rate for Computer Equipment (10% @ half-year convention)		5.00%	
	Accumulated Depreciation recorded during the test year		136	
	To reflect test year average of adjustment	/	2	68
14	To reclassify posting for sale of vehicle from Other Water Revenue (Per Staff Audit Issue # 7):			
	Sale price reclassified from Other Water Revenue	. \$	(3,485)	
	To reflect test year average of adjustment	/	2	(1,743)
15	To record test year Accumulated Depreciation on Outside Services charges reclassified from Operating Expenses (Per Audit Issues # 22, # 24 and # 25):			
	Total reclassified charges	\$	(2,111)	
	Depreciation rate for Franchise Costs (5% @ half-year convention)		2.50%	
	Accumulated Depreciation recorded during the test year		(53)	
	To reflect test year average of adjustment	/	2	(26)
16	To adjust test year Accumulated Depreciation for purchased truck racks (Per Audit Issue # 29):			
	Cost of truck racks	\$	(1,114)	
	Depreciation rate for Transportation Equipment (20% @ half-year convention)	•	10.00%	
	Accumulated Depreciation recorded during the test year		(111)	
	To reflect test year average of adjustment	/	<u>2</u>	(56)
	Total Adjustments - Accumulated Depreciation			50,635
	Contributions in Aid of Construction (CIAC)			
17	To adjust CIAC for excess capacity as of 12/31/08 (Per Att JPL-3).		\$	324,997
11	TO dejust on to for excess capacity as or 12/5 1/00 (i of All of 2-0).		Ą	JZ 7 ,331
18	To record grant received for Emergency Switch reclassified from Other Water Revenue (Per Audit Issue # 4). Grant received for Emergency Switch To reflect test year average of adjustment	\$ /	(1,928) 2	(964)
	Total Adjustments - CIAC		\$	324,033

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STAFF PRO-FORMA ADJUSTMENTS TO RATE BASE

<u>Adj #</u>

	Accumulated Amortization - CIAC				
19	To adjust Accumulated Amortization - CIAC for excess capacity as of 12/31/08 (Per Att JPL-3): Adjustment for Accumulated Amortization - CIAC Less: Amortization Expense - CIAC Adjustment To reflect test year average /	13,084 2	\$ (29,348) 6,542	\$ (22,8	06)
20	To record test year Accumulated Amortization relative to grant received for Emergency Switch (Per Audit Issue # 4): Test year Accumulated Amortization		\$ 121		
	To reflect test year average of adjustment	1	 2		61_
	Total Adjustments - Accumulated Amortization - CIAC			\$ (22,7	<u>46)</u>
	Working Capital:				
	Cash Working Capital				
21	To modify test year Cash Working Capital to 5-quarter avg (Per Att JPL-2).			\$ (6,7	57)
22	To adjust Cash Working Capital for Staff's adj's to O&M Expenses: Net Staff Adj's to O&M Expenses (Sch 4) Cash Working Capital Percentage (Quarterly Billing)		\$ (79,702) 20.55%	(16,3	<u>77)</u>
	Total Adjustments - Cash Working Capital			\$ (23,1	<u>34)</u>
	<u>Prepayments</u>				
23	To modify test year average for Prepayments from two-point avg to 5-quarter avg (Per Att JPL-2).			\$ (9,9	51)
24	To reduce Prepaid Asset for mis-posted insurance charges during the test year (Per Audit Issue # 26): Adjustment to test year Insurance Expense To reflect test year average of adjustment	1	\$ (4,790) 2	(2,3	95)
25	To reclassify payment for 2008 AWWA dues from Miscellaneous General Expenses (Per Audit Issue # 27): 2008 AWWA dues paid during the test year To reflect test year average of adjustment	1	\$ 392 2	1	96
26	To reclassify 2008 health insurance premium payment from Employee Pension & Benefits Expense (Per Audit Issue # 28):				
	2008 health insurance premium paid during the test year To reflect test year average of adjustment	1	\$ 1,904 2	9	<u>52</u>
	Total Adjustments - Prepayments			\$ (11,1	98)

\$ (92,798)

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STAFF PRO-FORMA ADJUSTMENTS TO RATE BASE

<u>Adj #</u>

Total Staff Pro-forma Adjustments to Rate Base

	Miscellaneous Deferred Debits				
27	To modify 5-quarter test year average for Miscellaneous Deferred Debits (Per Att JPL-2).			\$	55,360
28	To reduce Miscellaneous Deferred Debits by test year average of Deferred Financing Costs (Per Co responses to Staff DR's 2-18 and 3-7 and based on Audit Issues # 2 and # 3) (See Att JPL-4):				(31,951)
29	To reduce Miscellaneous Deferred Debits by test year average of Deferred Rate Case Expenses surcharged to customers (Per Co responses to Staff DR's 2-18 and 3-7 and based on Audit Issue # 11) (See Att JPL-4):				(11,875)
30	To reclassify test year average of Atkinson Library Hookup to Operating Expenses (Per Co responses to Staff DR's 2-18 and 3-7) (See Att JPL-4):				(42)
31	To reclassify various test year charges from Operating Expenses that are deemed as non-recurring to be amortized over a three year period (Per Staff Audit Report): Total reclassified test year charges Less: Annual amortization expense (3-year amortization period) Net reclassified charges To reflect test year average of adjustment To include cost of unproductive Bryant Woods Well in Miscellaneous Deferred Debits to be amortized over the	\$ / 	14,981 (4,994) 9,987 2		4,994
	life of the corresponding financing of 20 years (Based on Co responses to Staff DR's 1-13, 2-13 and 2-15): Cost of Bryant Woods Well Less: Annual Amortization (20 years) Net Deferred Cost of Bryant Woods Well To reflect test year average of adjustment	\$ /	8,515 (426) 8,089 2	-	4,045
	Total Adjustments - Miscellaneous Deferred Debits			_\$	20,530

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. WEIGHTED AVERAGE COST OF CAPITAL

		Capital St			Weighted	
	Unadjusted @ 12/31/07	Pro-forma Adjustments	Adjusted @ 12/31/07	Percent	Cost Rate	Average Cost
Debt Long-Term Debt (Sch 3a) Short-Term Debt Total Debt	\$ 3,205,855		\$ 2,976,526	100.00% 0.00% 100.00%	6.05% 0.00% 6.05%	6.05% 0.00% 6.05%
Preferred Stock			<u>-</u>	0.00%	0.00%	0.00%
Common Equity Common Stock Additional Paid in Capital Retained Earnings Total Common Equity	16,767 1,113,401 (1,413,934) (283,766)	- - -	16,767 1,113,401 (1,413,934) (283,766)	0.00% 0.00% 0.00% 0.00%	9.75%	0.00%
Total Capitalization	\$ 2,922,089	\$ (229,329)	\$ 2,692,760	100.00%		6.05%

⁽a) See Schedule 3a of Attachment JPL-1

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. ADJUSTED LONG-TERM DEBT

GL	Date of		Original	NHPUC	NHPUC	_	_	Interest	Amount	Company Debt	Staff Debt	Adjusted Amount	2007 Interest	Company Interest	Staff Interest	Adjusted Interest	2007 Cost
Acct. #	Note_	Lender	Amount	Docket #	Order #	Purpose	Term	Rate	@ 12/31/07	Adjustment	Adjustment	<u>@ 12/31/07</u>	Expense	Adjustment	Adjustment	Expense	Rate
Notes to 234.01	Affiliated Comp 12/01/92	<u>anies</u> : LBDI	\$ 270,531	04-215	24,584	Atkinson Core	15	9.25%	\$ 10,926			\$ 10,926	\$ 2,577			\$ 2.577	23.59%
									,			,				,	
234.02	12/31/99	LBDI	\$ 133,245	04-215	24,584	Midpoint/Fieldstane	30		\$ 131,609			\$ 131,609	\$ 11,236			\$ 11,236	8.54%
234.03	12/01/92	LBI	\$ 85,494	84-267	17,312	Lancaster Farm	30	9.50%	\$ 10,581	(a)	\$ (249)	\$ 10,332	\$ 1,312		(a) \$ (31)	\$ 1,281	12.40%
234.04	10/02/85	LBI	\$ 38,596	85-149	17,848	Bricketts Mill	Demand	10.00%	\$ 37,554			\$ 37,554	\$ 3,793			\$ 3,793	10.10%
234.05	12/01/93	LBDI	\$ 245,991	04-215	24,584	Hampstead Core	30	8.50%	\$ 200,081			\$ 200,081	\$ 17,261			\$ 17,261	8.63%
234.06	03/01/88	LBI	\$ 19,000	04-215	24,584	Taxes	Demand	9.50%	\$ 18,455			\$ 18,455	\$ 1,772			\$ 1,772	9.60%
234.07	10/01/97	LBI	\$ 87,270	96-201	22,643	Stoneford	15	8.50%	\$ 44,099	(a)	\$ (587)	\$ 43,512	\$ 4,041		(a) \$ (54)	\$ 3,987	9.16%
234.08	02/18/98	LBI	\$ 222,371	97-154	22,854	Colby Pond	30	8.50%	\$ 201,764	(a)	\$ (18,663)	\$ 183,101	\$ 17,300		(a) \$ (1,600)	\$ 15,700	8.57%
234.09	06/04/00	LBDI	\$ 20,286	00-059	23,577	Oak Hill	15	8.50%	\$ 19,149			\$ 19,149	\$ 1,662			\$ 1,662	8.68%
234,11	06/01/05	LBDI	\$ 128,000	04-184	24,470	Cricket Hill/Maplevale	20	P+2.25%	\$ 120,810	(a)	\$ (5,666)	\$ 115,144	\$ 9,798		(a) \$ (460)	\$ 9,338	8.11%
234.12	06/01/05	LBDI	\$ 190,895	02-198	24,296	Bartlett Brook	20	P+2.25%	\$ 177,909			\$ 177,909	\$ 11,305			\$ 11,305	6.35%
234.13	06/01/05	LBDI	\$ 124,714	02-198	24,296	Cogswell Farm	20	P+2.25%	\$ 116,230			\$ 116,230	\$ 7,386			\$ 7,386	6.35%
234.14	06/01/05	LBDI	\$ 157,730	02-198	24,296	Settlers Ridge	20	P+2.25%	\$ 147,000			\$ 147,000	\$ 9,341			\$ 9,341	6.35%
234.15	02/16/06	LBDI	\$ 153,700	05-086	24,589	Angle Pond	20	P+2.25%	\$ 149,292			\$ 149,292	\$ 14,332			\$ 14,332	9.60%
234.16	06/06/06	LBDI	\$ 71,968	04-215	24,584	Arsenic Filtration	20	P+2.25%	\$ 70,135			\$ 70,135	\$ 7,082			\$ 7,082	10.10%
234.17	2007	LBDI	\$ 40,974	06-104	24,728	Billing System	5	10.50%	\$ 40,974	\$ 11,499 (b)) \$ (4,408)	\$ 48,065	\$ -	\$ 5,112	(b) \$ (65)	\$ 5,047	10.50%
234.18	2007	LBDI	\$ 136,470	06-104	24,728	Hydrology Study	5	10.50%	\$ 136,470	\$ (136,470)		\$ -	\$ -			s -	0.00%
234.19	2007	LBDI	\$ 18,000	08-033	24,864	Dearborn Ridge/Bryant Woods Wells	20	7.50%	\$ 18,000	\$ 12,442 (c)	\$ (21,927)	\$ 8,515	s -	\$ 2,090	(c) \$ (1,451)	\$ 639	7.50%
	2008	LBDI	\$ 48,597	08-033	24,864	SCADA System	10	7,50%	\$ -	\$ 48,597 (c)	\$ (48,597)	\$ -	\$ -	\$ 3,888	(c) \$ (3,888)	\$ -	0.00%
	2008	LBDI	\$ 84,000	08-033	24,864	Hydraulic Study/GIS Model	5	7.50%	\$	\$ 84,000 (c)	\$ _(84,000)	\$	<u>\$_</u> -	\$ 6,403	(c) \$ (6,403)	\$	0.00%
Totals - A	ffiliated Compan	es	\$2,277,832						\$ 1,651,038	\$ 20,068	\$ (184,096)	\$ 1,487,010	\$120,198	\$ 17,493	\$ (13,951)	\$123,740	8.32%
	financing Cost												\$ 730		. ,	\$ 730	
	tes to Affiliated		\$2,277,832						\$ 1,651,038	\$ 20,068	\$ (184,096)	\$ 1,487,010		\$ 17,493	\$ (13,951)		8.37%

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. ADJUSTED LONG-TERM DEBT

GL Acct.#	Date of Note	Lender	Original Amount	NHPUC Docket #	NHPUC Order #	Purpose	Term	Interest Rate	Amount @ 12/31/07	Company Debt Adjustment	Staff Debt <u>Adjustment</u>	Adjusted Amount @ 12/31/07	2007 Interest Expense	Company Interest Adjustment	Staff Interest Adjustment	Adjusted Interest Expense	2007 Cost Rate
		ed Companies:															
232.01	07/20/92	Ruma, Inc	\$ 73,679	89-047	19,717	Kent Farm	26	9.50%	\$ 50,037			\$ 50,037	\$ 4,902			\$ 4,902	9.80%
232.02	10/25/04	Picadilly Dev'p	\$ 23,000	05-051	24,560	Eastwood Place	10	P+2.25%	\$ 16,100			\$ 16,100	\$ 1,932			\$ 1,932	12.00%
232.03	10/25/04	Edgeworth Dev'p	\$ 22,000	05-053	24,575	Putnam Place	10	P+2.25%	\$ 15,400			\$ 15,400	\$ 1,848			\$ 1,848	12.00%
232.04	11/16/04	Ten Powder Realty	\$ 40,000	05-070	24,545	Waterford Village	10	P+2.25%	\$ 40,000	((a) \$ (35,000)	\$ 5,000	\$ -	\$ 3,000 (a	(d) \$ (3,000)	\$ -	0.00%
232.05	10/25/04	Skipper Land Dev'p	\$ 38,000	05-063	24,544	Mill Woods	10	P+2.25%	\$ 26,250	((a) \$ (9,671)	\$ 16,580	\$ 3,155	(a) \$ (1,162)	\$ 1,993	12.02%
232.06	09/06/05	NH DES	\$1,315,291	04-132	24,437	SRF Loan: Tank	20	3.35%	\$ 1,315,291			\$ 1,315,291	\$ 18,370	\$ 25,001		\$ 43,371	3.30%
232.07	10/01/05	Winslow Dr Realty	\$ 27,000	05-092	24,592	Jameson Ridge	10	P+2.25%	\$ 27,000			\$ 27,000	\$ -	\$ 2,565 (d) \$ (2,565)	\$ -	0.00%
232.08	03/31/06	Aquarius Properties	\$ 24,000	06-016	24,608	Autumn Hills	20	P+2.25%	\$ 23,577	(a) \$ (20,630)	\$ 2,947	\$ 2,262	(a) \$ (1,979)	\$ 283	9.59%
232.09	02/09/07	Ford Motor Credit	\$ 50,401	06-104	24,728	2 Vehicles	4	0% & 1.9%	\$ 41,162			\$ 41,162	\$ 495_	\$ (63)		\$ 432	_1.05%
Totals - N	lon-affiliated	Companies	\$1,613,371						<u>\$ 1,554,817</u>	<u> </u>	\$ (65,300)	\$ 1,489,517	\$ 32,964	\$ 30,503	\$ (8,707)	\$ 54,760	3.68%
Amortize	Financing	Costs - Non-affiliated C	Companies										\$ 291	\$ 400 (e) <u>\$ 43</u>	\$ 734	
Total No	tes to Non-a	affiliated Companies	<u>\$1,613,371</u>						\$ 1,554,817	<u> </u>	<u>\$ (65,300)</u>	\$ 1,489,517	\$ 33,255	\$ 30,903	\$ (8,664)	<u>\$ 55,494</u>	3.73%
TOTAL	OTES PAY	ABLE	\$3,891,203						\$ 3,205,855	\$ 20,068	<u>\$ (249,397)</u>	\$ 2,976,526	<u>\$154,183</u>	\$ 48,396	\$ (22,615)	\$179,964	6.05%

FOOTNOTES.
(a) Excess Capacity Adjustment (See Att JPL-3):

					Outstanding			Interest
GL		Outstanding			@ 12/31/07	Interest		Expense
Acct. #	Purpose	@ 12/31/07	Excess Capacity Percentage	<u>Adjustments</u>	(Adjusted)	Expense	Adjustments	(Adjusted)
234.03	Lancaster Farm	\$ 10,581	2.35%	\$ (249)	\$ 10,332	\$ 1,312	\$ (31)	\$ 1,281
234.07	Stoneford	44,099	1.33%	(587)	43,512	4,041	(54)	3,987
234.08	Colby Pond	201,764	9.25%	(18,663)	183,101	17,300	(1,600)	15,700
234.11	Cricket Hill	120,810	4.69%	(5,666)	115,144	9,798	(460)	9,338
232.04	Waterford Village	40,000	87.50%	(35,000)	5,000	3,000	(2,625)	375
232.05	Mill Woods	26,250	36.84%	(9,671)	16,580	3,155	(1,162)	1,993
232.08	Autumn Hills	23,577	87.50%	(20,630)	2,947	2,262	(1,979)	283
		\$ 467,081		\$ (90,465)	\$ 376,616	\$ 40,868	\$ (7,911)	\$ 32,957

(b) Adjusted based on Staff Audit Issue # 10

(c) Adjusted based on Co responses to Staff DR's 1-13, 2-13 and 2-15

(d) Adjusted based on Staff Audit Issue #9

(e) Reduced by \$400 based on Co responses to Staff DR's 1-13, 2-13 and 2-15; Increased by \$443 based on Att JPL-4

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. PRO-FORMA OPERATING INCOME STATEMENT

	Per Actual Test Year	Company Pro-forma Adjust's	Per Company Filing	Staff Pro-forma Adjust's (Sch 4a)	Staff Adj # (Sch 4a)	Pro-forma Operating Income (Per Staff)	Revenue Deficiency (Surplus) (Sch 1)	Operating Income Requirement (Per Staff)
Operating Revenue:								
Sales of Water Other Operating Revenue	\$ 1,214,412 54,465	\$ 167,193 	\$ 1,381,605 54,465	\$ (203,675) (24,713)	33 - 38 39 - 42	\$ 1,177,930 29,752	\$ 132,152	\$ 1,310,082 29,752
Total Operating Revenues	1,268,877	167,193	1,436,070	(228,388)		1,207,682	132,152	1,339,834
Operating Expenses:								
Operation & Maintenance Expenses:								
Source of Supply	12,142	-	12,142			12,142		12,142
Pumping Expenses	247,750	5,321	253,071	12,978	43 - 44	266,049		266,049
Water Treatment Expenses	92,207	994	93,201	280	45	93,481		93,481
Transmission & Distribution Expenses	38,935	-	38,935			38,935		38,935
Customer Accounts Expenses	60,553	46,548	107,101	(46,548)	46 - 47	60,553		60,553
Administrative & General Expenses	376,937	16,723	393,660	(46,412)	48 - 62	347,248		347,248_
Total Operation & Maintenance Expenses	828,524	69,586	898,110	(79,702)		818,408	-	818,408
Depreciation Expense	332,650	22,674	355,324	(42,174)	63 - 69	313,150		313,150
Amortization Expense - CIAC	(168,604)	-	(168,604)	12,963	70 - 71	(155,641)		(155,641)
Amortization Expense - Other	-	-	-	5,419	72 - 73	5,419		5,419
Taxes Other Than Income	105,123	3,596	108,719	21,624	74 - 75	130,343		130,343
Total Operating Expenses	1,097,693	95,856	1,193,549	(81,870)		1,111,679	<u> </u>	1,111,679
Net Operating Income before Income Taxes	171,184	71,337	242,521	(146,518)		96,003	132,152	228,155
Income Taxes:								
Income Tax Expense	3,934	97_	4,031	117_	Sch 4b	4,148		4,148
NET OPERATING INCOME	\$ 167,250	\$ 71,240	\$ 238,490	\$ (146,635)		\$ 91,855	\$ 132,152	\$ 224,007

Adj#

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Pro-torma	Adjustments	to Operating	Revenue:

Sa	le <u>s</u>	of	۷	<u>va</u>	te	ŗ

	Sales of Water	
33	To eliminate Co's pro-forma adjustment for increase in Water Revenue.	\$ (167,193)
34	To reclassify Fire Protection Revenue from Other Operating Revenue (Per Audit Issue # 16).	18,500
35	To reduce Water Sales by surcharge revenue recognized during the test year (Per Staff DR's 1-1, 1-2, 1-3 and 1-4): Staff DR 1-1: DW 05-063 Rate Case Expense Surcharge Staff DR 1-2: DW 05-070 Rate Case Expense Surcharge Staff DR 1-3: DW 05-112 Rate Case Expense/Temp Rate Recovery Surcharge Staff DR 1-4: DW 04-132 Rate Case Expense Surcharge	\$ (514) (152) (21,282) (7,722) (29,670)
36	To annualize Water Sales revenue for step adjustment in consumption rate from \$3.57/ccf to \$3.71/ccf effective in March of the test year (Per Co response to Staff DR 2-3).	1,913
37	To annualize Water Sales revenue by increase in Fire Protection rates effective in May of the test year (Per Co response to Staff DR 2-4).	2,175
38	To adjust Water Revenue to Pro-forma Test Year amount (See Att JPL-5): Total Pro-forma Test Year Water Revenue Less: Net Annualized Water Revenue @ 12/31/07 (Includes Adj's # 33 - # 37)	\$ 1,177,930 (1,207,330) (29,400)
	Total Adjustments - Sales of Water	\$ (203,675)
	Other Operating Revenue	
39	To reclassify grant received for Emergency Switch to CIAC (Per Audit Issue # 4).	\$ (1,928)
40	To reclassify posting for sale of truck body to Plant in Service (Per Audit Issue # 5).	(800)
41	To reclassify posting for sale of vehicle to Accumulated Depreciation (Per Staff Audit Issue # 7).	(3,485)
42	To reclassify Fire Protection Revenue to Sales of Water (Per Audit Issue # 16).	(18,500)
	Total Adjustments - Other Water Revenue	\$ (24,713)
	Pro-forma Adjustments to Operating Expenses:	
	Pumping Expenses	
43	To adjust Co's Purchased Power pro-forma (Per Co responses to Staff DR's 1-7 and 2-7) (See Att JPL-6): Pro-forma Purchased Power Expense (test year usage @ 2008 rates): Less: Test year Purchased Power Expense Increase in Purchased Power Expense Less: Co pro-forma for Purchased Power Expense	\$ 194,661 (177,371) 17,290 (5,321) \$ 11,969

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44	To reclassify meter reading charges from Outside Service - Legal Expense (Per Audit Issue # 23).				1,009
	Total Adjustments - Pumping Expenses			\$_	12,978
	Water Treatment Expenses				
45	To adjust Co's Chemical Expense pro-forma (Per Co response to Staff DR 1-8): Adjusted Chemical Expense pro-forma Less: Pro-forma for Chemical Expense per Co filing	\$ 	1,274 (994)	\$_	280
	Total Adjustments - Water Treatment Expenses			\$	280
	Customer Accounts Expenses				
46	To elimate Co pro-forma for the hiring of full-time staff associated with future switch from quarterly to monthly billing (Based on Co responses to Staff DR's 2-8 and 3-3).			\$	(27,456)
47	To eliminate Co pro-forma for increase in Office Supply Expense associated with future switch from quarterly to monthly billing .				(19,092)
	Total Adjustments - Customer Accounts Expenses			\$_	(46,548)
	Administrative & General Expenses				
48	To reduce Regulatory Commission Expense by amortization of rate case expense / financing costs (Per Staff DR's 1-1, 1-2, 1-3 and 1-4 and based on Audit Issue # 11): Staff DR 1-1: DW 05-063 Finance Cost Amortization Staff DR 1-2: DW 05-070 Finance Cost Amortization Staff DR 1-3: DW 05-112 Rate Case Expense Amortization Staff DR 1-4: DW 04-132 Rate Case Expense/Finance Cost Amortization	\$	(1,227) (1,585) (1 4 ,996) (6,089)	\$	(23,897)
49	To adjust Co's Salary and Wage pro-forma (Per Co response to Staff DR 1-11): Adjusted Salary & Wage Pro-forma per Staff DR 1-11 Less: Salary & Wage Pro-forma per Co filing	\$ ——	3,118 (3,156)		(38)
50	To reduce test year expense by cost of maintence contract paid on replaced billing software (Per Co response to Staff DR 3-4 and OCA DR 3-8).				(955)
51	To reclassify cost relative to Atkinson Library Hookup from Miscellaneous Deferred Debits (Per Co responses to Staff DR's 2-18 and 3-7):				84
52	To eliminate Co pro-forma for anticipated increase in fuel costs for vehicles.				(4,412)
53	To record reclassification of annual website fees to Operating Expenses (Per Audit Issue # 6).				1,800
54	To reduce test year by postage charges pertaining to 2006 (Per Audit Issue # 21).				(2,050)

Ad	i #

55	To reclassify meter reading charges to Miscellaneous Pumping Expense (Per Audit Issue # 23).		(1,009)
56	To reclassify various charges for Outside Services to Franchise Cost Asset (Per Staff Audit Issues # 22, # 24 and # 25): # 22: Engineering charges for procurement of easement # 24: Legal charges for procurement of franchises and easement	\$ (1,250) (622)	
	# 25: Legal charges relative to transfer and recording fees	 (239)	(2,111)
57	To increase Insurance Expense for mis-posted charges during the test year (Per Audit Issue # 26).		4,790
58	To reduce test year operating expenses by legislative dues paid to NHWWA (Per Audit Issue # 27).		(223)
59	To reclassify payment for 2008 AWWA dues to Prepaid Assets (Per Audit Issue # 27).		(392)
60	To reclassify 2008 health insurance premium payment to Prepaid Assets (Per Audit Issue # 28).		(1,904)
61	To reclassify purchase of truck racks to Plant in Service (Per Audit Issue # 29).		(1,114)
62	To reclassify various test year charges that are deemed as non-recurring to Miscellaneous Deferred Debits to be amortized over a three year period (Per Staff Audit Report).	_	(14,981)
	Total Adjustments - Administrative & General Expenses		(46,412)
	<u>Depreciation Expense</u>		
63	Depreciation Expense To adjust Depreciation Expense for excess capacity as of 12/31/08 (Per Att JPL-3).	\$	(19,463)
63 64		\$	(19,463) (22,674)
	To adjust Depreciation Expense for excess capacity as of 12/31/08 (Per Att JPL-3). To reduce Depreciation Expense by Co's pro-forma for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15). To adjust test year Depreciation Expense for account reclassification of Emergency Switch	\$	
64	To adjust Depreciation Expense for excess capacity as of 12/31/08 (Per Att JPL-3). To reduce Depreciation Expense by Co's pro-forma for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15).	\$ 121 (27)	
64 65	To adjust Depreciation Expense for excess capacity as of 12/31/08 (Per Att JPL-3). To reduce Depreciation Expense by Co's pro-forma for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15). To adjust test year Depreciation Expense for account reclassification of Emergency Switch (Per Audit Issue # 4): Adjusted test year Depreciation Expense Less: Recorded test year Depreciation Expense	\$ 121	(22,674)
64	To adjust Depreciation Expense for excess capacity as of 12/31/08 (Per Att JPL-3). To reduce Depreciation Expense by Co's pro-forma for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15). To adjust test year Depreciation Expense for account reclassification of Emergency Switch (Per Audit Issue # 4): Adjusted test year Depreciation Expense	\$ 121	(22,674)
64 65	To adjust Depreciation Expense for excess capacity as of 12/31/08 (Per Att JPL-3). To reduce Depreciation Expense by Co's pro-forma for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15). To adjust test year Depreciation Expense for account reclassification of Emergency Switch (Per Audit Issue # 4): Adjusted test year Depreciation Expense Less: Recorded test year Depreciation Expense To adjust test year Depreciation Expense for removal of two truck boddies (Per Audit Issue # 5): Cost of two boddies removed from purchased vehicles (\$800 x 2) Depreciation rate for Transportation Equipment (20% @ half-year convention) To adjust test year Depreciation Expense for reclassification of charges from Computer Equipment (Per Audit Issue # 6):	\$ 121 (27) (1.600) 10.00%	(22,674) 94
64 65	To adjust Depreciation Expense for excess capacity as of 12/31/08 (Per Att JPL-3). To reduce Depreciation Expense by Co's pro-forma for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15). To adjust test year Depreciation Expense for account reclassification of Emergency Switch (Per Audit Issue # 4): Adjusted test year Depreciation Expense Less: Recorded test year Depreciation Expense To adjust test year Depreciation Expense for removal of two truck boddies (Per Audit Issue # 5): Cost of two boddies removed from purchased vehicles (\$800 x 2) Depreciation rate for Transportation Equipment (20% @ half-year convention) To adjust test year Depreciation Expense for reclassification of charges from Computer Equipment	 121 (27) (1,600)	(22,674) 94
64 65 66	To adjust Depreciation Expense for excess capacity as of 12/31/08 (Per Att JPL-3). To reduce Depreciation Expense by Co's pro-forma for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15). To adjust test year Depreciation Expense for account reclassification of Emergency Switch (Per Audit Issue # 4): Adjusted test year Depreciation Expense Less: Recorded test year Depreciation Expense To adjust test year Depreciation Expense for removal of two truck boddies (Per Audit Issue # 5): Cost of two boddies removed from purchased vehicles (\$800 x 2) Depreciation rate for Transportation Equipment (20% @ half-year convention) To adjust test year Depreciation Expense for reclassification of charges from Computer Equipment (Per Audit Issue # 6): Total reclassified charges	\$ 121 (27) (1.600) 10.00%	(22,674) 94 (160)

<u>Adj #</u>

69	To adjust test year Depreciation Expense for purchase of truck racks (Per Audit Issue # 29): Cost of truck racks Depreciation rate for Transportation Equipment (20% @ half-year convention)	\$	1,114 10.00%		111
	Total Adjustments - Depreciation Expense			\$	(42,174)
	Amortization Expense - CIAC				
70	To adjust Amortization Expense - CIAC for excess capacity as of 12/31/08 (Per Att JPL-3).			\$	13,084
71	To record test year Amortization Expense relative to grant received for Emergecy Switch (Per Audit Issue # 4):				(121)
	Total Adjustments - Amortization Expense - CIAC			\$	12,963
	Amortization Expense - Other				
72	To record annual Amortization Expense for charges that are deemed as non-recurring to be amortized over a three year period (Per Staff Audit Report): Total reclassified test year charges Amortization period	\$ /	14,981 3	, \$	4,994
73	To record Amortization Expense associated with unproductive Bryant Woods Well included in the Miscellaneous Deferred Debits to be amortized over life of the corresponding financing of 20 years (Based on Co responses to Staff DR's 1-13, 2-13 and 2-15): Cost of Bryant Woods Well Amortization Period	\$ /	8,515 20		426
	Total Adjustments - Amortization Expense - Other		,	_\$_	5,419
	Taxes other than Income				
74	To adjust pro-forma for test year Property Tax Expense (Per Co responses to Staff DR's 1-14 and 2-14) (See Att JPL-7).			\$	25,220
75	To reduce Property Tax Expense by Co's pro-formas for 2008 additions relative to DW 08-033 (Per Co responses to Staff DR's 2-13 and 2-15).		,		(3,596)
	Total Adjustments - Taxes other than Income			\$	21,624
	Total Staff Pro-forma Adjustments to Net Operating Income before Income Taxes		;	\$	(146,518)

\$ (203,675)

(24,713)

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. PROFORMA ADJUSTMENTS TO INCOME TAXES

INCOME TAXES

To reflect the income tax effect of proforma adjustments to revenue and expenses:

Total Proforma Adjustments to Metered Sales to Customers

Total Proforma Adjustments to Other Water Revenues

Operating Revenues:

Operating Expenses:	
Total Proforma Adjustments to Source of Supply Expenses Total Proforma Adjustments to Pumping Expenses Total Proforma Adjustments to Water Treatment Expenses Total Proforma Adjustments to Transmission & Distribution Expenses Total Proforma Adjustments to Customer Accounts Expenses Total Proforma Adjustments to Administrative & General Expenses Total Proforma Adjustments to Depreciation Expense Total Proforma Adjustments to Amortization Expense - CIAC Total Proforma Adjustments to Amortization Expense - Other Total Proforma Adjustments to Taxes Other Than Income	(12,978) (280) - 46,548 46,412 42,174 (12,963) (5,419) (21,624)
Marginal Revenue (Expense) Subject to Income Taxes	(146,518)
Less: New Hampshire Business Profits Tax @ 0.00%	
Amount Subject to Federal Income Tax	(146,518)
Less: Federal Income Tax @ 0.00%	
Proforma Adjustments to Operating Revenue/Expenses net of Income Taxes	 (146,518)
Pro-forma Increase / (Decrease) in NH Business Enterprise Tax Marginal Increase / (Decrease) in Interest Expense (Per Sch 3a)	\$ 25,338
Marginal Increase / (Decrease) in Wages (Per Co pro-forma adj)	 3,156
Marginal Increase / (Decrease) in Taxable Enterprise Value Tax Base	\$ 28,494
NHBET rate	 0.75%
Marginal NHBET	\$ 214
Less: Co's Pro-forma Adj for NHBET	 (97)
Staff Pro-forma Adj for NHBET	 117

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. EFFECTIVE TAX FACTOR

Taxable Income	100.00%
Less: NH Busines Profits Tax	0.00%
Federal Taxable Income	100.00%
Federal Income Tax Rate	0.00%
Effective Federal Income Tax Rate	0.00%
Add: NH Business Profits Tax	0.00%
Effective Tax Rate	0.00%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	0.00%
Percent Used as a Divisor in Determing	100.00%
the Revenue Requirement	100,0076
Tax Multiplier	0.00000

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. CALCULATION OF FIVE QUARTER AVERAGE RATE BASE

		For		Test Year				
	12/31/06	03/31/07 06/30/07		09/30/07	12/31/07	5-Quarter Average	Average (Per Co Filing)	Adjustment
Net Plant Components								
Total Plant in Service	\$10,503,154	\$10,604,623	\$10,695,324	\$10,732,867	\$10,790,925	\$10,665,379	\$10,476,605	\$ 188,774
Less: Accumulated Depreciation	(2,152,162)	(2,234,789)	(2,298,755)	(2,381,460)	(2,464,572)	(2,306,348)	(2,308,367)	2,019
Net Plant in Service	8,350,992	8,369,834	8,396,569	8,351,407	8,326,353	8,359,031	8,168,238	190,793
Less: Contributions in Aid of Construction	(6,337,208)	(6,337,208)	(6,337,208)	(6,337,208)	(6,337,208)	(6,337,208)	(6,337,208)	-
Add: Accumulated Amortization - CIAC	1,489,999	1,532,150	1,574,301	1,616,452	1,658,603	1,574,301	1,574,301	
Net of Plant in Rate Base Components	\$ 3,503,783	\$ 3,564,776	\$ 3,633,662	\$ 3,630,651	\$ 3,647,748	\$ 3,596,124	\$ 3,405,331	\$ 190,793
Working Capital Components								
Cash Working Capital: 12-Month O&M Expenses Cash Working Capital % (75 days / 365 days) Cash Working Capital Component	\$ 742,733 x <u>20.55%</u> x 152,616	\$ 765,725 20.55% > 157,341	\$ 803,459 (20.55%) 165,094	\$ 838,179 (20.55% x 172,229	\$ 828,524 (20.55%) 170,245	\$ 795,724 (<u>20.55%</u> 163,505	\$ 828,524 x 20.55% x 170,262	\$ (32,800) 20.55% (6,757)
Prepayments	29,638	(341)	28,207	10,303	28,977	19,357	29,308	(9,951)
Deferred Income Taxes	27,520	27,197	26,874	26,550	26,227	26,874	26,874	(0)
Miscellaneous Deferred Debits	64,753	53,744	48,558	52,928	56,818	55,360		55,360
Net of Working Capital Components	\$ 274,527	\$ 237,941	\$ 268,733	\$ 262,010	\$ 282,267	\$ 265,096	\$ 226,444	\$ 38,652
TOTAL OF RATE BASE COMPONENTS	\$ 3,778,310	\$ 3,802,717	\$ 3,902,395	\$ 3,892,661	\$ 3,930,015	\$ 3,861,220	\$ 3,631,775	\$ 229,445

HAMPSTEAD AREA WATER COMPANY, INC. CALCULATION OF EXCESS CAPACITY ADJUSTMENT

	Colby Pond Stoneford				Lancaster Farm			Camelot Court			Cornerstone				
	Unadjusted	Adjustment	Adjusted	Unadjusted	Adjustment	Adjusted	Unadjusted	Adjustment	Adjusted	Unadjusted	Adjustment	Adjusted	Unadjusted	Adjustment	Adjusted
Plant in Service Accumulated Depreciation Net Plant in Service	294,263 (81,496) 212,767	(27,215) 7,537 (19,678)	267,048 (73,959) 193,089	118,164 (33,597) 84,567	(1,576) 448 (1,128)	116,588 (33,149) 83,439	124,261 (65,897) 58,364	(2,924) 1,551 (1,373)	121,337 (64,347) 56,991	146,091 (20,155) 125,936	(7,689) 1,061 (6,628)	138,402 (19,094) 119,308	362,498 (43,487) 319,012	(22,376) 2,684 (19,692)	340,122 (40,802) 299,320
CIAC Accumulated Amortization - CIAC Net CIAC Net Plant in Rate Base	(42,300) 5,024 (37,276) 175,491	3,912 (465) 3,447 (16,230)	(38,388) 4,560 (33,828) 159,261	(22,500) 2,952 (19,548) 65,019	300 (39) 261 (867)	(22,200) 2,913 (19,287) 64,152	(16,400) 7,708 (8,692) 49,672	386 (181) 205 (1,169)	(16,014) 7,527 (8,487) 48,503	(139,841) 19,117 (120,724) 5,212	7,360 (1,006) 6,354 (274)	(132,481) 18,111 (114,370) 4,938	(347,285) 41,888 (305,397) 13,615	21,437 (2,586) 18,852 (840)	(325,848) 39,302 (286,546) 12,774
Met Light III Mate Dase	173,491	(10,230)	139,201	35,019	(807)	04,152	49,072	(1,103)	40,303	5,212	(274)	4,936	13,013	(640)	12,114
Depreciation Expense	10,586	(979)	9,607	3,159	(42)	3,116	2,605	(61)	2,544	5,769	(304)	5,465	12,715	(785)	11,930
Amortization Expense - CIAC	(529)	49_	(480)	(281)	4	(277)	(328)	8	(320)	(5,462)	287	(5,175)	(11,968)	739	(11,229)
Net Depreciation Expense	10,057	(930)	9,127	2,878	(38)	2,839	2,277	(54)	2,223	307	(16)	291	747	(46)	701
	Unadjusted	Cricket Hill Adjustment	Adjusted	Unadjusted	Mill Woods Adjustment	Adjusted	Unadjusted	Waterford Adjustment	Adjusted	Unadjusted	Autumn Hills Adjustment	Adjusted			Total Adjustments
Plant in Service Accumulated Depreciation Net Plant in Service	272,546 (23,505) 249,042	(12,776) 1,102 (11,674)	259,770 (22,403) 237,368	178,664 (15,440) 163,224	(65,823) 5,688 (60,135)	112,840 (9,752) 103,089	197,498 (21,158) 176,339	(172,810) <u>18,514</u> (154,297)	24,687 (2,645) 22,042	163,338 (11,599) 151,739	(142,921) 10,149 (132,772)	20,417 (1,450) 18,967			(456,110) 48,734 (407,376)
CIAC Accumulated Amortization - CIAC Net CIAC	(81,521) 6,053 (75,469)	3,821 (284) 3,538	(77,700) 5,769 (71,931)	(126,083) 10,660 (115,423)	46,452 (3,927) 42,524	(79,631) 6,733 (72,899)	(146,666) 15,398 (131,268)	128,333 (13,473) 114,859	(18,333) 1,925 (16,408)	(129,139) 	112,996 (7,386) 105,610	(16,142) 1,055 (15,087)			324,997 (29,348) 295,649
Net Plant in Rate Base	173,573	(8,136)	165,437	47,801	(17,611)	30,190	45,071	(39,437)	5,634	31,042	(27,162)	3,880			(111,727)
Depreciation Expense	10,429	(489)	9,940	6,176	(2,275)	3,901	8,871	(7,762)	1,109	7,732	(6,766)	967			(19,463)
Amortization Expense - CIAC	(2,421)	113	(2,308)	(4,264)	1,571	(2,693)	(6,159)	5,389	(770)	(5,627)	4,924	(703)			13,084
Net Depreciation Expense	8,008	(375)	7,633	1,912_	(704)	1,208	2,712	(2,373)	339	2,105	(1,842)	263			(6,379)

		Full Build-out in DW 05-112	Current Full Build-out	Customers 12/31/07	Customers 12/31/08	Excess Capacity Customers @ 12/31/08	Excess Capacity Percentage
1	Bricketts Mill	30	29	28	29	_	0.00%
2	Colby Pond	158	173	158	157	16	9.25%
3	Kent Farm	261	261	255	253	. •	0.00%
4	Oak Hill	50	50	49	50	-	0.00%
5	Rainbow Ridge	15	15	15	15	-	0.00%
6	Stoneford	75	75	75	74	1	1.33%
7	Lancaster Farm	84	85	85	83	2	2.35%
8	Walnut Ridge	738	738	719	727	. •	0.00%
8a	Bryant Woods	323	326	326	325	. •	0.00%
8 b	Dearborn Ridge	-	11	11	11	. •	0.00%
9	Hampstead Core	720	778	698	746	_ •	0.00%
9a	Woodland Pond	137	137	136	135	. •	0.00%
10	Camelot Court	20	19	19	18	1	5.26%
11	Comerstone	58	81	77	76	5	6.17%
12	Cricket Hill / Maplevale	128	128	121	122	6	4.69%
13	Lamplighter	56	56	56	56	-	0.00%
14	Mill Woods	38	38	20	24	14	36.84%
15	Waterford Village	40	40	7	5	35	87.50%
16	Autumn Hills	24	24	3	3	21	87.50%
	Totals	2,955	3,064	2,858	2,909	101	3.30%

[•] The Core systems (Kent Farm, Hampstead Core and Atkinson Core) do not have excess capacity. Therefore there are no adjustments made for the core subsystems of Granite Village, Jameson Ridge, Bryant Woods, Dearborn Ridge, Angle Pond and Woodland Pond. These subsystems are fully used to supply water to the core systems

DW 08-065

HAMPSTEAD AREA WATER COMPANY, INC.

PRO-FORMA ADJUSTMENTS TO MISCELLANEOUS DEFERRED DEBITS

Docket #	Description	Balance 12/31/06	Debits	Credits	Balance 12/31/07	Average Balance	Deferred Financing Costs	Amortized Rate Case Expenses	Other Cost	Annual Amortization Expense
06-104	2006 Hydrology Study	\$ 9,242	\$ 3,242	\$ -	\$ 12,484	\$ 10,863	\$ 5,432			
04-132	2004 SRF Loan	14,796	-	(6,089)	8,707	11,752	8,781	2971	(a)	443
06-155	2006 Fire Protection Rates	3,035	4,991	-	8,026	5,531				
04-215	2004 Lewis Financing	5,950	-	(313)	5,637	5,794	5,794			313
02-198	2002 Financing	4,056	-	(219)	3,837	3,947	3,947			219
04-184	2004 Cricket Hill Financing	3,660	-	(198)	3,462	3,561	3,561			198
07-130	2007 Sargent Woods	-	3,071	-	3,071	1,536	768			
07-133	2007 Cooper's Grove	-	2,670	-	2,670	1,335	668			
05-154	2005 Granite Village	2,502	-	-	2,502	2,502				
07-134	2006 Black Rock	136	2,224	-	2,360	1,248	624			
05-051	2005 Eastwood Place	1,594	-	(199)	1,395	1,495	1,495			199
	2006 Steeple Chase	760	•	-	760	760				
05-053	2005 Putnam Place	732	-	(91)	641	687	687			91
	2007 Atkinson/Hampstead Interconnection	-	583	-	583	292				
08-	2008 Financing	-	390	-	390	195	195			
	2006 Irongate	20	125	-	145	83				
	2007 Atkinson Library	-	84	-	84	42			42	
	2007 Four Seasons	-	37	26 -	37	19				

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. PRO-FORMA ADJUSTMENTS TO MISCELLANEOUS DEFERRED DEBITS

Docket#	Description	Balance 12/31/06	Debits	Credits	Balance 12/31/07	Average Balance	Deferred Financing Costs	Amortized Rate Case Expenses	Other Cost	Annual Amortization Expense
	2007 Atkinson Water Tank	-	27	-	27	14				
05-112	2005 Rate Case	14,996	-	(14,996)	-	7,498		7,498		
05-070	2005 Waterford Village	1,584	-	(1,584)	-	792		792		
05-063	2005 Mill Woods	1,227	409	(1,636)	-	614		614		
05-177	2005 Fire District	463_		(463)		232_				
	Totals	\$ 64,753	\$ 17,853	\$(25,788)	\$ 56,818	\$ 60,786	\$ 31,951	\$ 11,875	\$ 42	\$ 1,463

⁽a) Staff Financing Cost Adjustment on Schedule 3a of Att JPL-1

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. PRO-FORMA TEST YEAR WATER REVENUE

(Based on 2008 Customer and Consumption Data)

General Metered Revenue:

С	u	s	t	o	ı	ì	١	e	r	·C	ı	١	a	r	a	Е

_	# of			Annual			Total
Meter	Pro-forma		С	ustomer			Annual
Size	Customers			Rate		F	Revenue
5/8" Meter	2,859	×	\$	100	=	\$	285,900
3/4" Meter	-	X	\$	200	=		-
1" Meter	48	Х	\$	300	=		14,400
1 1/2" Meter	1	Х	\$	600	=		600
2" Meter	1	х	\$	1,000	=		1,000
Total	2,909					\$	301,900

Consumption Charge

Total Pro-forma Consumption (ccf) 228,445

Consumption Rate (per ccf) x = 3.71 = 847,530

Total Pro-forma General Metered Revenue:

\$ 1,149,430

Municipal Fire Protection Revenue:

Atkinson

	# of Pro-forma Hydrants		Annual Hydrant Charge	-	
Per Hydrant Charge	56	×	\$ 200	=	\$ 11,200
Annual Availability Fee					2,000
Total Fire Protection - Atkinson					\$ 13,200

of

Hampstead

	Pro-forma Hydrants	Hydrant Charge	-	
Per Hydrant Charge	27 x	\$ 200	= \$	5,400
Annual Availability Fee				2,000
Total Fire Protection - Hampstead			_\$_	7,400

Annual

Total Pro-forma Municipal Fire Protection Revenue:

\$ 20,600

Private Fire Protection Revenue:

Pipe Size	# of Pro-forma Customers		Annual Customer Rate		Α	Total Innual evenue
1" Pipe	2	×	\$ 100	=	\$	200
2" Pipe	4	х	\$ 200	=		800
3" Pipe	-	х	\$ 400	=		-
4" Pipe	4	х	\$ 600	=		2,400
6" Pipe	3	. ×	\$ 1,500	=		4,500
Total Private Fire Protection Revenue:	13				\$	7,900

Total	\$ 280.29 \$ 324.32 \$ 262.14 \$ 275.38 \$ 275.91 \$ 254.47 \$ 200.04 \$ 200.55 \$ 190.05 \$ 3.003.04	\$ 70.58 \$ 118.79 \$ 118.79 \$ 94.35 \$ 80.65 \$ 85.27 \$ 64.98 \$ 57.73 \$ 1,000.81	\$ 84.12 \$ 125.45 \$ 103.86 \$ 93.62 \$ 69.45 \$ 36.45 \$ 17.15 \$ 17.15 \$ 17.98 \$ 17.98 \$ 52.84 \$ 62.84	\$ 129,32 \$ 141,43 \$ 125,57 \$ 129,20 \$ 73,47 \$ 99,79 \$ 64,23 \$ 64,23 \$ 64,23 \$ 163,58 \$ 163,58 \$ 163,58	\$ 646.18 \$ 613.37 \$ 538.07 \$ 578.88 \$ 512.02 \$ 551.83 \$ 554.25 \$ 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Adjustment		- -				
Electricity Consumption	\$ 089 \$ 1.03 \$ 0.081 \$ 0.77 \$ 0.080 \$ 0.090 \$ 0.090 \$ 0.050 \$ 0.58	\$ 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$ 0.25 \$ 0.42 \$ 0.42 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03	\$ 5 0.50 \$ 5 0.50 \$ 5 0.50 \$ 5 0.13 \$ 5 0.13 \$ 5 0.13 \$ 7.75 \$ 7.	\$ 234 \$ 211 \$ 211 \$ 217 \$ 170 \$ 1.95 \$ 202 \$ 1.96 \$ 2.05 \$ 1.96 \$ 2.05 \$ 1.96 \$ 2.05 \$	
Energy C	\$ 154.46 \$ 179.72 \$ 140.68 \$ 134.36 \$ 134.36 \$ 138.96 \$ 167.08 \$ 167.08 \$ 107.08 \$ 1	35.12 59.81 68.62 68.94 49.29 27.85 33.30 33.30 5.31.87 6.31.8	73 88 73 88 73 88 74 75 74 75 75 75 75 75 75 75 75 75 75 75 75 75 75 75 75 75 75 7	76 94 95 96 51 96 51 96 51 96 51 96 51 96 51 96 51 96 51 96 51 96 96 96 96 96 96 96 96 96 96 96 96 96	\$ 407 68 \$ 375 53 \$ 386 34 \$ 286 34 \$ 286 38 \$ 338 78 \$ 338 78 \$ 331 63 \$ 331 63 \$ 250 69 \$ 272 17	\$ 0.10 \$ 0.48 \$ 0.48 \$ 1.24 \$ 1.24 \$ 0.86 \$ 7.75
Systems Benefit	8 5 63 8 8 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	110 2 15 2 15 2 15 2 15 2 10 3 10 4 19 5 10 6 10 7 19 8 10 8 10 8 10 8 10 8 10 8 10 8 10 8 10	25.7.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	2 2 41 2 2 2 27 2 2 2 27 2 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 2 3 2	\$ 12.78 \$ 11.77 \$ 11.84 \$ 11.84 \$ 10.62 \$ 10.62 \$ 11.62 \$ 11.62 \$ 10.58 \$ 10.5	000 000 000 000 000 000 000 000 000 00
Stranded Cost	\$ 9.14 \$ 10.63 \$ 10.63	\$ 2 08 \$ 3 54 \$ 4 06 \$ 5 2 91 \$ 5 2 91 \$ 5 2 91 \$ 6 2 91 \$ 7 6 8 \$ 7 6 8 \$ 8 1 1.97 \$ 8 1 1.40 \$ 8	\$ 254 \$ 437 \$ 208 \$ 204 \$ 0.20 \$ 0.20	\$ 4 55 \$ 5 12 \$ 5 4 38 \$ 5 13 \$ 1 147 \$ 1 136 \$ 1 102 \$ 1 102 \$ 1 102 \$ 1 102 \$ 1 102 \$ 1 102	\$ 24.11 \$ 22.21 \$ 22.21 \$ 21.67 \$ 20.04 \$ 20.04 \$ 20.08 \$ 22.28 \$ 19.77 \$ 19.77 \$ 16.10	\$ 5 0.01 \$ 5 0.03 \$ 5 0.03 \$ 5 0.03 \$ 5 0.05 \$ 5 0.05
>1,000 KWH Transmission	\$ 0.22 \$ 0.74 \$ 0.74 \$ 0.23 \$ 0.28 \$ 0.48 \$ 0.48 \$ 0.48				5.38 5.477 5.477 5.477 5.39 5.39 6.476 5.476 5.476 5.39 5.239 5.239 5.239 5.239 5.239 5.239 5.239 5.239 5.239	
s 1000 KWH > ransmission]	\$ 363 \$ 363 \$ 363 \$ 363 \$ 346 \$ 346 \$ 363 \$ 202 \$ 202 \$ 3642	\$ 0.45 \$ 0.79 \$ 0.06 \$ 0.05 \$ 1.05 \$ 2.50		110 8 1.47 8 1.47 8 1.10 8 1.10 8 1.31 8 1.31	\$ 363 \$ 563 \$ 563	
Electric Rate 500 KWH ransmission T	\$ 5 4 82 \$ 6 4 82 \$ 6 4 82 \$ 6 4 82 \$ 7 82	\$ 3 54 \$ 4 82 \$ 5 4 82 \$ 5 4 82 \$ 5 2 81 \$ 5 2 33 \$ 5 2 38 \$ 5 2 38 \$ 6 57	\$ 4 83 \$ 4 82 \$ 5 4 82 \$ 3 4 82 \$ 1.54 \$ 0.34 \$ 0.35 \$ 3.08 \$ 3.08 \$ 3.08 \$ 3.08	\$ 4 82 \$ 5 241 \$ 5 241 \$ 5 241 \$ 5 241 \$ 5 4 482 \$ 5 4 482 \$ 6 4 82 \$ 7 4 82 \$ 8 4 482 \$ 8 4 82 \$ 8 4 82	\$ 5 4 82 \$ 5 6 82 \$ 6 82 \$ 7 88	\$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00
2008 1,000 KWH Distribution I	0.50				\$ 1220 \$ 1071 \$ 1072 \$ 1082 \$ 1082 \$ 1073 \$ 1074 \$ 1077 \$ 5 441 \$ 5 541	
1000 KWH >	2 12 49 2 12 49 3 12 49 3 11 29 3 12 49 5 12 49 5 12 49 5 12 49 6 12 49 6 13 4 6 13 4 6 13 4 7 13 9 8 1 2 9 8 1 9 8	2 1.56 2 2.71 2 2.36 3 0.19 5 0.19 7 7 7 7 8 8.59	3.40	\$ 380 \$ 5.05 \$ 3.41 \$ 0.75 \$ 0.75 \$ 4.50	\$ 1249 \$ 1249 \$ 1249 \$ 1249 \$ 1249 \$ 1249 \$ 1249 \$ 1249 \$ 1249 \$ 1249	,
500 KWH Distribution	25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2	18 49 25 20 25 20 25 20 25 20 25 20 25 20 14 86 17 84 16 78 11 75 4 12 75 20 20 20 20 20 20 20 20 20 20 20 20 20	25.20 25.20 25.20 25.20 25.20 25.20 2.17 2.17 2.17 2.12 13.86 16.72 16.72 16.72	25.20 25.20 25.20 25.20 17.13 25.20 12.60	25.20 25.20	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
KW Stranded	2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 2 2 3 3 2 2 3			2 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
KW ransmission	15.81 15.28 15.28 17.28 17.69 17.69 17.69 17.69 17.69 17.69 17.69 17.69 17.69 17.69			2 2 3 2 14 2 2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	\$ 36.72 \$ 38.06 \$ 3.09 \$ 23.05 \$ 23.05 \$ 23.05 \$ 20.37 \$ 20.37 \$ 20.37	
KW Distribution T	35 93 93 94 94 94 94 94 94 94 94 94 94 94 94 94			5 4 87 5 6 70 5 10 96 1 10 96 1 18 27	83 43 83 43 84 84 84 84 84 84 84 84 84 84 84 84 84	
Customer Charge [\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10.08 10.08	\$ 10.06 \$ 10.06	\$ 1000 \$ 1000 \$ 1000 \$ 1000 \$ 1000 \$ 1000 \$ 1000 \$ 1000 \$ 1000 \$ 1000	\$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Charge	280.29 324.32 276.31 276.31 224.47 224.47 220.357 203.57 190.05 190.05	70.59 107.66 1118.79 1115.40 94.35 58.06 85.27 64.39 57.73 50.80 50.80 109.72	84.12 1125.45 193.66 193.62 193.62 19.44 17.15 17.98 17.98 17.98 17.98 17.98 17.98	129.32 141.43 125.57 129.57 129.79 61.37 53.86 53.86 40.67 193.58	646.18 613.37 578.88 613.07 512.02 551.20 551.33 554.25 554.25 540.21 421.21 421.21	1008 1008 1008 1008 1008 1008 1008 1008
KW Demand C	25.5 25 25 25 25 25 25 25 25 25 25 25 25 25	000000000000000000000000000000000000000	000000000000000000000000000000000000000	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	18.7 \$ \$ 19.2 \$ \$ 19.2 \$ \$ 19.2 \$ \$ 19.2 \$ \$ 19.5 \$ 19.5 \$ 19.5 \$ \$ 19.5 \$ 19.5 \$ 19.5 \$ \$ 19	000000000000000000000000000000000000000
- 1 :	1,614 1,878 1,670 1,620 1,404 1,452 1,082 1,082 1,086 1,086 1,086 1,086	367 625 635 717 689 515 291 456 348 348 333 289 247 642 642	449 772 582 589 589 360 160 160 43 35 36 48 48 275 320 320	804 904 773 803 340 560 250 280 240 240 840 840 840 840 840 840 840 840 840 8	4,260 3,924 3,924 3,928 3,928 3,540 3,552 3,528 2,724 2,724 4,2852	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2007 Usage Usage KWH To Use	01/1/107 02/1007 03/14/07 03/14/07 05/1/107 06/1/207 08/1/207 10/12/07 11/12/07	01/05/07 02/06/07 03/08/07 03/08/07 05/05/07 05/05/07 05/05/07 05/05/07 11/05/07	01/12/07 02/12/07 03/14/07 04/13/07 06/13/07 06/13/07 09/13/07 11/13/07	01/25/07 02/28/07 03/28/07 04/28/07 06/25/07 07/28/07 09/25/07 10/28/07	0172207 0272007 0372207 0472307 0672307 0672307 0872307 1073307 1073307	01/12/07 02/12/07 03/14/07 03/14/07 05/13/07 05/13/07 05/13/07 05/13/07 10/15/07 11/13/07
Usage	12/12/06 01/11/07 02/10/07 03/14/07 04/12/07 05/11/07 06/12/07 06/17/07 06/17/07	12/06/06 01/05/07 02/06/07 02/06/07 04/09/07 05/07/07 06/05/07 07/05/07 08/07/07 08/07/07 10/05/07	12/13/06 01/12/07 02/12/07 03/13/07 04/13/07 06/13/07 06/13/07 10/15/07	12726/06 01/25/07 02/25/07 03/28/07 04/28/07 04/28/07 07/25/07 08/25/07 08/25/07 10/25/07	1272006 0172207 0272007 0272007 0472307 0472307 0672307 0672307 0972307 1072307	12/13/06 01/12/07 02/12/07 02/13/07 04/13/07 04/13/07 06/13/07 06/13/07 10/15/07
_	lampslead	man	tead	ф	tea d	ampstead
Location	Brickett Mil Road, Hampslead	65-05-03172-1-6 Camelot Ct, Nottingham	23-04-02878-0-8 Cardmal Ln, Hampstead	23-04-02582-0-6 Christopher Dr. Sandown	23-04-02299-0-0 Forest St. E Hampstead	23-04-02933-1-0 Freedom Hill Rd, Hampstead
III III III III III III III III III II		172-1-6 Cam	978-0-8 Card	582-0-5 Chrit	299-0-0 Fore	933-1-0 Free
PSNH Account Number	23-04-06440-1-7	65-05-03	29 25 25	23-04-02	23.04.02	23-04-02

	Total	\$ 50.47 \$ 48.33 \$ 70.43 \$ 70.43 \$ 56.08 \$ 63.17 \$ 78.35 \$ 71.91 \$ 53.60 \$ 53.80 \$ 53.80 \$ 53.80 \$ 53.80	\$ 26.73 \$ 107.44 \$ 182.48 \$ 164.33 \$ 21.78 \$ 21.78 \$ 21.78 \$ 21.78 \$ 21.78 \$ 21.78 \$ 21.78 \$ 20.72 \$ 59.72	\$ 265.30 \$ 140.73 \$ 67.46 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06	\$ 21.94 \$ 55.58 \$ 93.01 \$ 53.29 \$ 172.89 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06 \$ 10.06	11.84 12.04 12.04 10.06 10.06 11.54 11.54 11.54 12.77 12.73 10.06 10.06 10.06 10.06 10.06 10.06	\$ 618.17 \$ 610.50 \$ 751.83 \$ 751.83 \$ 1.203.67 \$ 1.203.67 \$ 1.65.11 \$ 1.097.69 \$ 1.097.69 \$ 1.097.69 \$ 1.097.69
	rstment	-	-				
tricity	mption Adju	0.13 0.13 0.13 0.15 0.15 0.15 0.15 0.15 0.15 0.15	0002 0.30 0.05 0.05 0.01 0.01 0.01 0.01 0.01 0.0	1.06 0.48 0.03 0.03 0.03 1.90 \$	0.04 0.15 0.28 0.24 0.92 0.92 0.04 0.04 0.04 0.04 0.04 0.04 0.04 0.0	0.01 0.12 0.12 0.15 0.00 0.00 0.00 0.00 2.28	220 206 226 226 226 530 530 440 454 454 454 454 454 454 454 454 45
Electricity	JY Consu	45. S	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	83.83 \$ 83.83 \$ 21.82 \$ 5.74 \$	5.88 5.41 5.23 5.49 5.23 5.69 5.69 5.60 5.60 5.60 5.60 5.60 5.60 5.60 5.60	105 S 1.15 S 20.08 S 20.08 S 25.26 S 0.08 S 1.44 S 1.44 S 2.87 S 2.87 S	2.80 S S S S S S S S S S S S S S S S S S S
	Energ	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	2 2 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	, , , , , , , , , , , , , , , , , , ,	\$ 382 \$ 358 \$ 5 358 \$ 5 454 \$ 5 556 \$ 5 556 \$ 5 736 \$
Systems	Benefit	\$ 0.74 \$ 1.10 \$ 1.24 \$ 0.97 \$ 1.24 \$ 1.13 \$ 1.13 \$ 1.13 \$ 1.13 \$ 1.13	2	\$ 5 60 \$ 263 \$ 104 \$ 0.18 \$ 0.04 \$ 10.37	\$ 0.22 \$ 0.83 \$ 1.51 \$ 0.00 \$ 3.49 \$ 0.22 \$ 0.22 \$ 13.36	\$ 0.00 \$ 0.00 \$ 0.05 \$ 0.79 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.04 \$ 0.05 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.04 \$ 0.05 \$ 0.04 \$ 0.05 \$	\$ 1250 \$ 1125 \$ 1425 \$ 2642 \$ 28 1425 \$ 28 25 23 \$ 23 141 \$ 23 141 \$ 23 141 \$ 25 24 \$ 23 141 \$ 25 24 \$
Stranded	Cost	\$ 139 \$ 131 \$ 207 \$ 234 \$ 234 \$ 225 \$ 255 \$ 212 \$ 212 \$ 212 \$ 212 \$ 212 \$ 212 \$ 212 \$ 212	\$ 0.05 \$ 0.06 \$	1094 4.96 1.97 1.29 1.29 1.29 1.29 1.29 1.29 1.29 1.29	\$\$ 0.41	\$ 0.00 \$ 1.23 \$ 1.19 \$ 1.19 \$ 1.19 \$ 1.23 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.07 \$ 0.08	\$ 22 64 \$ 2123 \$ 2021 \$ 2689 \$ 3689 \$ 4930 \$ 4717 \$ 532 \$ 5426 \$ 5436 \$
>1,000 KWH	ansmission			46.	0.33		\$ 4 88 \$ 7 14 \$ 6 34 \$ 15 87 \$ 15 87 \$ 14 06 \$ 13 54 \$ 12 09 \$
00 KWH			0.15 2.40 1.185 1.	1.36	2.41		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
ctric Rates KWH 10	smission Tra	236 S 353 S 5 224 S 353 S 5 224 S 5 225 S 5 22	4.82 5 4.82 5 4.82 5 5 6 6.010 8 6.0	482 4.82 3.36 5.22 0.58 6.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	0 69 5 5 5 6 5 5 5 6 5 5 5 6 5 5 5 6 5 6	0.11 0.12 2.03 2.03 2.03 2.03 2.04 2.04 3.04 3.04 3.04 3.04 3.04 3.04 3.04 3	4 82 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
2008 EN	bution Tran		0013	<u>2</u>	0.74		11 05 5 9 95 5 5 16.18 5 23.78 5 35.98 5 31 87 5 35.98 5 31 87 5 5 37 60 3 5 37 60 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
KWH >1,000			0.50 8 824 8 6.37 8 6.37 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2.249 S 4.70 S 5 4.70 S 5 4.70 S 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0.05 % % % % % % % % % % % % % % % % % % %	27 49	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
1000	Distr	00000000000000000000000000000000000000					4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
500 KWH	Distributio	\$ 1235 \$ 1169 \$ 1169 \$ 2166 \$ 1406 \$ 2086 \$ 2006 \$ 1330 \$ 1340 \$ 2029 \$ 1330	\$ 2520 \$ 2520 \$ 2520 \$ 2520 \$ 1550 \$ 1550 \$ 1550 \$ 1550 \$ 1209 \$ 13253	25.20 25.20 37.54 37.54 37.20	\$ 363 \$ 1391 \$ 25.20 \$ 12.70 \$ 25.20 \$	\$ 0.55 \$ 0.60 \$ 10.63 \$ 13.30 \$ 0.45 \$ 25.20 \$ 0.76 \$ 1.51	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
ΚW	Stranded			8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			\$ 5.38 \$ 6.24 \$ 5.88 \$ 5.77 \$ 6.77 \$ 6.17 \$ 8 6.25 \$ 8 6.25 \$ 6 15 \$ 8 6.25 \$ 8 6.25 \$ 8 6.25 \$ 8 6.25
ΚW	ransmission		4	0.00			\$ 36.98 \$ 42.86 \$ 36.32 \$ 40.74 \$ 54.94 \$ 54.94 \$ 56.01 \$ 56.01 \$ 56.01 \$ 57.14
ΚW	stribution			2.44	3.65		84,04 97,44 87,09 92,57 90,13 104,75 113,27 129,11 122,41 142,54 1,315,44
stomer	Charge	10.08 S S 10.08 S S 10.08 S S S S 10.08 S S S S S 10.08 S S S S S S S S S S S S S S S S S S S	20.13	10.08 S S S S S S S S S S S S S S S S S S S	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10.08 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	10.06 S S S S S 10.06 S S S S 10.06 S S S S 10.0
	i	50.47 S 54.48.33 S 54.48.33 S 55.04 S	73 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	285.30 S S S S S S S S S S S S S S S S S S S	2194 55.58 8301 89301 57.12 2228 57.12 1086 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	11.87 44.02 53.60	7177
-	Charge		8 2 20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		\$ 618.17 \$ 610.50 \$ 751.83 \$ 751.83 \$ 1276.93 \$ 1,255.91 \$ 1,355.91 \$ 1,355.91 \$ 1,355.91 \$ 1,357.91 \$ 1,357.91 \$ 1,357.91 \$ 1,357.91 \$ 1,357.91 \$ 1,357.91 \$ 1,357.91
ΚW	Demand		0.7 3.8 3.7 3.8 3.8 3.8 3.8 6.4 6.4 6.4 6.8 6.8 6.8 6.8 6.8 6.8 6.8 6.8 6.8 6.8	4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1.6 1.6 2.5 2.6 3.4 2.5 6.0 0.2 0.2 1.7 1.7 1.7 1.7 1.7 1.7 1.7 1.7 1.7 1.7		18.8 21.0 20.3 20.3 22.2 25.5 25.5 25.5 25.5 25.5 25.5 25
2007 Usage Usage KWH	Use	245 232 366 479 322 447 497 375 284 264 4027	40 540 1,160 1,010 1,010 10 10 10 10 10 10 10 10 10 10 10 10	1,932 876 348 228 60 0 0 12 0 0 0 0 3,456	72 276 504 444 444 282 1,688 1,168 1,164 0 0 0 0 0 0 0 0 4,482 4,482	112 218 2218 2210 200 3,380 3,380 7 50 7 50 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	4,000 3,750 5,160 4,750 6,880 9,640 9,710 9,470 7,770 5,510 9,880 8,380 8,380
2007 Usage	٩	01/11/07 02/10/07 03/15/07 04/13/07 05/13/07 06/13/07 08/12/07 10/15/07 11/12/07	01/23/07 02/21/07 03/22/07 04/23/07 06/21/07 06/21/07 10/23/07 11/21/07	01/22/07 02/2007 03/22/07 04/21/07 06/21/07 06/20/07 07/20/07 10/22/07 11/20/07	01/10/07 02/08/07 03/13/07 05/11/07 05/12/07 06/13/07 06/13/07 10/12/07 11/16/07 12/12/07	04/09/07 02/08/07 03/09/07 05/09/07 05/11/07 07/11/07 08/09/07 10/10/07 11/09/07 12/11/07	01/19/07 02/16/07 03/20/07 05/18/07 05/18/07 07/18/07 07/19/07 10/19/07 11/16/07
Usage	From	12/13/06 01/11/07 02/10/07 03/13/07 04/13/07 06/13/07 06/13/07 08/13/07 09/12/07 11/12/07	12/21/06 01/23/07 02/21/07 03/22/07 05/22/07 05/22/07 08/22/07 08/22/07 10/23/07	12/20/06 01/22/07 02/20/07 03/22/07 04/21/07 05/20/07 09/20/07 10/22/07	12/11/06 01/10/07 02/09/07 03/13/07 04/12/07 06/12/07 06/13/07 08/13/07 10/12/07	12/07/06 01/09/07 02/09/07 03/09/07 06/11/07 06/11/07 09/12/07 10/10/07	12/18/06 01/19/07 02/16/07 04/20/07 05/19/07 07/18/07 08/20/07 08/20/07 10/19/07
		lampstead	mpstead	ນ ສະ		P	апрstead
	Location	Grante Cr Lot PH, Hampstead	Зідде Rd, На	. E. Hampst	л, Напрstea	St, Hampste	lows Rd, E H
	اةِ		Harper	-2 Lewis L	F7 Littles L	Nortolk	-2 Odd Fe
PSNH	Account Number	23-04-10377.1-6	23-04-10034-0-3 Harper Rodge Rd, Hampstead	23-04-09763-0-2 Lewis Ln, E. Hampstead C	23-04-02144-0-7 Littles Lv, Hampstead	73-04-00874-0-7 Norfolk St, Hampskead	23-04-02792-0-2 Odd Fellows Rd, E Hampstead
	ď	×	Ж	≈ 30	й	N	К

Total	\$ 826.36 \$ 881.48 \$ 956.37 \$ 940.40 \$ 1,214.40 \$ 1,618.94 \$ 1,618.94 \$ 1,694.46 \$ 1,694.46 \$ 1,694.46 \$ 1,694.46 \$ 1,694.46 \$ 1,694.66 \$ 1,694.	\$ 25.56 \$ 51.70 \$ 51.30 \$ 51.30 \$ 10.72 \$ 10.22 \$ 10.22 \$ 10.82 \$ 10.8	\$ 103.79 \$ 107.17 \$ 285.67 \$ 288.20 \$ 287.80 \$ 315.60 \$ 315.60 \$ 310.37 \$ 310.37 \$ 310.30 \$ 32.261 \$ 3,033.08	\$ 113.40 \$ 110.96 \$ 110.96 \$ 120.19 \$ 120.68 \$ 222.80 \$ 235.36 \$ 135.24 \$ 135.24 \$ 135.24 \$ 135.24	\$ 234.93 \$ 248.28 \$ 274.99 \$ 172.89 \$ 172.89 \$ 171.44 \$ 181.28 \$ 199.82 \$ 199.82	\$ 962 06 \$ 1468 40 \$ 1,468 40 \$ 1,204 70 \$ 1,204 70 \$ 1,304 70 \$ 1,304 70 \$ 1,316 06 \$ 1	\$63,083.76
Adjustment							
Electricity	2 290 2 3.18 2 3.61 2 3.58 3 3.58 3 4.83 5 6.85 5 6.73 5 6.73 5 6.73 5 6.73 5 6.73 5 6.73 5 6.73 5 7.73 5 7.73 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	000 000 000 000 000 000 000 000 000 00	\$ 033 \$ 034 \$ 034 \$ 110 \$ 110 \$ 131 \$ 131 \$ 131 \$ 131 \$ 131 \$ 131 \$ 131 \$ 131 \$ 131	\$ 0.30 \$ 0.30 \$ 0.30 \$ 0.35 \$ 0.35 \$ 0.35 \$ 0.41 \$ 0.41	\$ 0.93 \$ 1.13 \$ 1.13 \$ 0.61 \$ 0.65 \$ 0.59 \$ 0.26 \$ 0.26 \$ 0.26	\$ 3 464 \$ 5 561 \$ 5 61 \$ 5 62 \$ 5 65 \$ 65 \$	\$ 235.18
Energy	504.34 554.10 628.75 623.41 613.44 841.20 1,071.84 1,191.47 1,190.84 563.67 9,621.68	9.00 24.21 7.61 7.61 2.38 0.10 0.10 0.10 3.92 2.68 17.42	56.75 59.43 59.43 205.56 190.54 190.54 226.81 226.81 226.81 226.81 227.73 201.93 237.34	52.64 51.68 50.72 60.29 56.38 96.66 114.84 71.78 71.78 65.08	161 92 173.41 196.38 151.59 104.56 111.39 104.50 101.06 76 94 45.94	616.31 635.45 976.14 976.14 936.38 815.36 834.50 93.80 1.079.50 1.052.70 1.052.70 1.052.70 1.052.70 1.052.70 1.052.70 1.052.70	40,921.99
Systems Benefit	15.81 17.37 19.53	0.78 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.06 1.06 1.07 1.06 1.07 1.07 1.07 1.07 1.07 1.07 1.07 1.07	1.08 2 1.08 2 2.08 2 2.08 2 2.08 2 2.08 2 2.08 2 3.33 2 3.	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	19 32 19 92 30 66 29 56 25 56 26 16 30 84 33 84 33 84 33 84 33 84 53 16 53 16	1,285.89 \$
Stranded	29 83 32.77 37.19 36.28 36.28 49.75 69.82 69.82 69.82 41.32 89.83 41.32 89.83 80.83	2002 2002 2002 2002 2003 2004 2004 2005 2005 2005 2005 2005 2005	336 5 351 5 351 5 351 5 351 5 5 351 5 5 5 5	3.11 3.06 3.00 3.00 3.00 3.00 3.45 3.45 3.45 4.73 8.21 8.21 8.21 8.21 8.21 8.21 8.21 8.21	2 958 2 10.26 5 10.26 5 10.26 5 1161 5 5 1161 5 5 1161 5 5 1161 5 5 1161 5 5 1161 5 5 1161 5	36.45 37.58 57.73 65.24 48.24 49.36 49.36 63.84	2,420.26
000 KWH Insmission	7.35 8.37 8.87 9.78 9.57 14.22 18.22 20.32	, ,	200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.12	0.37	9.63 10.02 10.02 13.69 14.08 11.02 19.03 16.03 16.03 16.03 16.03 16.03 16.03	520.03
1000 KWH >1.	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.15 % % % % % % % % % % % % % % % % % % %	3.63 3.63 3.63 3.63 5.24 5.24 5.24 5.24 5.24 5.24 5.24 5.24	8	317.41
Electric Rates 500 KWH 1 ansmission Tr	4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0.091 1.74 1.74 1.75 0.04 0.001 0.00	4 8 8 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	4 6 8 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	708.41
2008 ,000 KWH (16.86 \$ 18.96 \$ 22.14 \$ \$ 22.14 \$ \$ 22.14 \$ \$ 22.17 \$ \$ 32.22 \$ \$ 48.40 \$ \$ 48.40 \$ \$ 49.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ \$ 69.40 \$ \$ 69		2.2.2.66 3.35 3.35 3.85 3.85 3.85 3.181	0.27	244	21.83 38.45 39.45 31.03 31.03 31.91 43.23 5 36.33 14.19 7 4 199 7 4 199 8 36.33 1 4 199 8 36.33 8 36.3	11,178.73
1000 KWH >1	20		1.16 1.51 1.51 1.51 1.54 1.24 1.24 1.24 1.24 1.24 1.24 1.24 1.2	\$ 0.62 \$ 0.37 \$ 1.37 \$ 1.18 \$ 1.18 \$ 1.18 \$ 1.24 \$ 2.25 \$ 5.22 \$ 5.22	2.2 5.2 5.2 5.2 5.2 5.2 5.2 5.2 5.2 5.2	22 2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	11,092.14
500 KWH 1	25.20 25.20	4.74 12.75 12.60 9.26 0.02 0.02 0.05 2.07 1.41 1.41	25.20 25.20	25.20 25.20	25.20 25.20	25 20 25 20	13,702.96
KW Stranded	8 8 2 3 8 8 1 1 1 8 8 8 1 1 1 8 8 8 1 1 1 8 8 8 1 1 1 8 8 1 1 1 8 1			0.62 0.62 0.63 0.63 0.63 0.63 0.63 0.63 0.63 0.63		8.03 11.78 11.78 7.72 8.50 7.57 7.57 7.57 7.57 7.57 7.57 7.57 7	352.79
KW	56.55 52.74 52.26 52.26 52.26 52.20 52.80 55.48 54.67 54.67 54.67 54.67 54.67 54.67 54.67 54.67 54.67			2 4 4 4 2 2 2 2 4 4 4 2 2 2 2 2 2 3 4 4 2 2 2 2		55.21 53.06 80.94 58.30 58.42 51.99 51.99 51.99 51.99 51.99 51.99 51.90 51.90 51.90 51.90	12,424.33
KW Vistribution Tr	128 50 118.76 118.76 119.77 124.24 12			8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		125.45 120.58 130.58 130.76 118.15 11	\$ 5,509.01
Customer	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2000 88 88 88 88 88 88 88 88 88 88 88 88	2000 88 88 88 88 88 88 88 88 88 88 88 88	200 00 00 00 00 00 00 00 00 00 00 00 00	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	20 23 20 23 20 23 20 23 20 23 20 23 20 23 20 23 20 23 20 23 20 23 20 23 20 23 20 20 23 20 20 20 20 20 20 20 20 20 20 20 20 20	\$2,414.64
Total	826 36 881.48 956.37 950.61 214.40 214.40 479.84 618.94 618.94 618.94 692.18	25 56 51.78 51.30 51.30 10.22 10.22 10.22 10.82 14.68 14.68 14.68	103.79 107.17 286.20 286.20 297.80 297.80 311.52 31.62 31.60 31.60 31.60 31.60 31.60 31.60 31.60 31.60 31.60 31.60	113.40 112.19 112.19 120.68 169.21 222.60 235.36 137.67 135.67 135.67	234.93 274.99 277.4.99 172.89 172.89 171.44 161.28 159.82 199.32 89.23	962.05 976.98 11.468.40 11.224.17 1204.50 11.204.78 11.382.04 11.462.16 13.16.06 1.462.16 13.16.06 1.462.16 13.16.06 1.462.16 13.16.06	\$ 63,083.76
KW Demand			00000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8 8 8 8 6	25.6 2.6 2.6 2.6 2.6 2.6 2.6 2.6 2.6 2.6 2	1,449.4 \$ 6
- 1 :	5,270 6,790 6,570 6,510 6,410 11,260 12,450 12,230 7,300 7,300 7,300 100,540	253 255 255 256 256 28 4 4 4 1 1 1 2 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	593 621 556 2, 148 1,991 1,991 2,257 2,390 2,390 2,390 2,310 2,110 2,110 2,486	550 540 530 610 1,010 1,200 1,450 1,560 7,560 7,560 1,000 1,	1,692 1,812 2,052 2,052 1,584 1,104 1,164 1,056 1,056 1,056 1,056 1,056 1,056	6,440 6,640 10,200 10,200 8,760 8,720 11,280 11,280 9,720 11,000 5,440 0	427,607
Z007 Usage Usage KWH To Use	01/12/07 02/10/07 03/15/07 03/14/07 05/14/07 06/13/07 08/13/07 09/14/07 11/13/07	0173307 0223107 0372207 0372207 0672307 0672307 0872307 1173107	0173307 0272107 0372207 0472307 0572207 0572307 0872107 117107	01/05/07 02/05/07 03/07/07 04/08/07 05/05/07 07/05/07 09/06/07 11/05/07	01/19/07 02/16/07 03/20/07 03/20/07 05/19/07 06/19/07 06/19/07 08/19/07 11/19/07	12/01/07 02/16/07 03/19/07 03/19/07 05/21/07 06/21/07 09/19/07 11/22/07	
Usage	12/13/06 01/12/07 02/10/07 02/10/07 04/14/07 05/14/07 06/14/07 07/13/07 10/15/07	12/21/06 01/23/07 02/21/07 04/23/07 06/22/07 07/23/07 08/22/07 08/22/07 10/23/07	12/21/06 01/23/07 02/21/07 04/23/07 04/23/07 07/23/07 09/22/07 10/23/07	12/05/06 01/05/07 02/05/07 03/05/07 04/05/07 05/05/07 07/05/07 08/05/07 10/03/07	12/19/06 01/19/07 02/16/07 03/21/07 04/21/07 05/18/07 05/18/07 05/19/07 10/19/07	12/18/06 01/19/07 02/16/07 04/20/07 06/20/07 06/20/07 08/21/07 08/21/07 08/21/07 08/21/07	
c	9	. Hampstead	De ee	nester	mpstead	1ampstead	
Location	Page Ln, Hampslead	rim Cir Lot 72-4	Pilgrim Cir, Hampstead	Red Squirrel Ln, Chester	glewood Dr. H.	ige Green Rd	Totals - PSNH
PSNH Account Number		23-04-10287-0-7 Pilgrim Cr. Lot 72-C, Hampstead	91 - High	23-04-00871-0-0 Red	23-04-08096-0-2 Tangewood Dr. Hampstead	23-04-07793-0-0 Vilage Green Rd, Hampsiead	Tota
PSi Account	23-04-0	23-04-1	ਰ ਰ ਲ	23-04-0	23-04-0	23-04-(

Unifi		Isage	1)sage K	KWH	×××	Total				Sta	2008 Electric Kates	System				Late		
Account Number	Location	From	OLO	Use	Demand	Charge	Customer	Demand	Delivery		Cost	Benefits	Consumption	nption	Energy	Payment		Total
2018485-2078058 B	Boulder Dr Pimp House Danville	12/28/06	01/30/07	2 916	23.8	\$ 576.84	\$ 11.00		G	69				160 \$			€9	576.84
		01/30/07	02/28/07	2,636	24.3	\$ 546.41	\$ 11.00			69			ь	1.45 \$			69	546.41
		02/28/07	03/29/07	2,622	25.8				69	s			69				€9	557.54
		03/29/07	04/30/07	2,971	27.5				€	₩.			€				€	615.41
		04/30/07	05/30/07	3,927	29.3	\$ 749.42	\$ 11.00		9 \$ 57.26	69 6		\$ 11.78	₩ 6	2.16 \$	404.13		69 (749.42
		05/30/07	00/28/0/	4,301	20.2				A 4	A 6			9 6					051.70
		02/20/07	08/30/07	5,788	20.5	928.50			9 €	9 65			9 €					078.50
		08/30/07	09/28/07	4.874	31.7				+ 49	•			₩					887.46
		09/28/07	10/30/07	3,656	30.5				6	ω.			₩					726.10
		10/30/07	11/30/07	3,029	31.3	\$ 655.21	\$ 11.00	\$ 268.55	69	ь	9.03	60.6	₩	1.67			€	655.21
		11/30/07	12/28/07	2,694	31.1	\$ 611.94	- 1		- !	es l	- !	\$ 8.08	₩.	1.48	277.24		- 1	611.94
				44,967	342.1	ω		7	€9	↔		•	69		4	· •		643.98
2018485,2035478	African Monds Bd Buma House Attingen	12/11/06	01/11/07	11 260	36.5	1 698 12	4		8 4 141 65	v			4	6 19	1 158 77			698 12
	bryant Woods Rd Pump House, Alkinson	04/11/05	02/12/07	10,200	8 6 7 7	1,030.12	• • - -	313.18	9 6	9 6		32.70	9 69	5.07	1 116 37			647.85
		02/12/07	03/13/07	10.854	98	\$ 166145	11.00		9 69	•			θ.	5.97	1.116.99			661.45
		03/13/07	04/12/07	4,300	35.7		\$ 11.00	\$ 306.3	ω,	₩	12.81	\$ 12.90	69				• •	842.00
		04/12/07	05/11/07	8,321	35.7	\$ 1,332.64		\$ 306.31		69		\$ 24.96	s	4.58 \$	856.31			332.64
		05/11/07	06/13/07	12,927	41.0	•		₩	₩	€9			69		1,330.32			1,940.14
		06/13/07	07/11/07	12,487	40.5	\$ 1,882.16	\$ 11.00	₩ (ω (₩ (37.46	6 9 (6.87 \$	1,285.04			1,882.16
32		07/17/07	08/13/07	10,272	40.5			ь е	<i>y</i>	sə e			₩ 6		1,057.09			1,611.89
2		08/13/0/	09/13/0/	16,011	40.5			99 E	A 6	øυ	29 66		A 4	8.81				2,312.16
		10/11/07	11/14/07	10,617	36.7	162138		9 69	9 65	9 65			9 69		1 092 60		9 64	62138
		11/14/07	12/12/07	8.733	37.3	1,396.64		θ 69		θ.			φ.		898.71			396.64
				126,249	455.1	\$ 19,441.74	\$ 132.00	€ 69	\$1	₩	,	1	₩	69.44	\$12,992.28	, ss	8 19	19,441.74
	cotonely took a section of the secti	42506	70/90/10	1 054	;	20 700	÷	9	90	4	7	2	e	100	00 00		e	30.4 05
7010403-7033030	Croxet his Kd # 410 Fdilp, East Kingston	01/26/02	02/26/07	5 5	2.8	328.35	. 1.00	3 74 66	28		5.84	2.5	9 €	108	201.81		9 69	328.35
		02/26/07	03/27/07	1,467	8.5	\$ 265.50	\$ 11.00		₩				ω,	0.81	150.97		ω,	265.50
		03/27/07	04/26/07	1,590	9.1				ь								₩	285.87
		04/26/07	05/25/07	1,411	15.3	\$ 316.92	\$ 11.00	\$ 131.30	↔	- &	4.20	\$ 4.23	€9	0.78 \$	145.21		છ	316.92
		05/25/07	06/26/07	1,570	16.0			ss	ь									342.61
		06/26/07	07/27/07	2,148	7.9			€9	69									344.63
		07/27/07	08/27/07	2,316	4.0	\$ 369.71	\$ 11.00	₩ €	ω .			6.95		1.27 \$				369.71
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				21,342	116.5	\$ 3,773.03	\$ 132.00	€		•		\$ 64.03	₩	11.74 \$	7		ෆ් ග	3,773.03
2018485-2035142	Dearborn Ridge Rd Pump Hse Alkinson	12/11/06	01/11/07	634	4.7	\$ 128.70	11.00	\$ 40.3	49	€	1 89	191	69	0.35	65.23		€9	128.70
		01/11/07	02/12/07	1,086	9.9	\$ 201.89	\$ 11.00	\$ 58.35	· 69				ω.	09.0	111.74		• •	201.89
		02/12/07	03/12/07	488	4.3			₩	₩					0.27 \$	50.21		69	107.45
		03/12/07	04/12/07	203	2.0	\$ 52.94	\$ 11.00	69	6 \$ 2.56	\$	09.0	\$ 0.61					s	52.94
		04/12/07	05/11/07	75	3.3			69	₩.								49	48.47
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		11/13/07	12/11/07	653	6.9			₩	ь		. !		s		- 1			149.90
				4,378	41.8	-		69	69				69				_	024.98

Uniti!	original	Usage	2007 Usage	₩.	KW	Total	Somotion	- Foomer	Delivery	Standed	2008 Electric Rates Standed System	٤	coitom	Foorage	Late	Į de	
i	Deer Hollow Rd Pump Hse, Plaistow	12/05/06 01/03/07 02/02/07 03/05/07 04/04/07 06/03/07 06/03/07 06/03/07 10/03/07 11/02/07	0110307 020207 030507 030307 0400407 050307 050307 070507 090507 1100307 1200407	238 221 221 22 23 25 25 25 25 25 25 36 37 38	168 % 17.4 % 17.4 % % 17.4 % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 17.4 % % 1	1	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$ 144.15 \$ 149.29 \$ 191.34 \$ 189.62 \$ 189.62 \$ 185.33 \$ 185.33 \$ 179.35 \$ 190.48 \$ 2,113.29	1887 5 2928 5 32.52 5 32.52 5 20.52 6 13.52 6 9.54 7 13.90 8 11.51 8 23.70 8 23.70	**************************************		10 2 8 - 0 0 0 0 0 - 0 - 0 2	0.68 1.06 1.06 0.74 0.34 0.34 0.50 0.38 0.42 0.42	\$ 127.40 \$ 220.02 \$ 170.21 \$ 139.24 \$ 64.43 \$ 64.52 \$ 64.52 \$ 160.03		**************************************	309.54 399.86 408.61 369.35 307.07 270.11 274.52 308.35 277.12 289.63 395.40
33	Eldon Way Islad Pump. Atkinson	12/09/06 01/10/07 02/09/07 04/11/07 05/09/07 05/09/07 06/09/07 06/09/07 09/12/07 10/10/07	01/10/07 02/09/07 03/12/07 04/11/07 04/11/07 06/09/07 08/20/07 08/20/07 10/10/07 11/108/07	2,364 3,820 7,759 6,927 9,954 11,661 10,708 6,732 6,732 3,740 3,192 3,192	32.3 16.0 16.0 16.0 16.0 16.0 16.0 16.0 16.0	576.13 613.64 1,101.09 849.85 1,009.29 1,362.60 1,571.40 1,460.46 964.09 623.83 538.85 538.85 525.73	8 8 8 8 8 9 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00	\$ 277.15 \$ 137.29 \$ 137.29 \$ 137.29 \$ 137.29 \$ 139.00 \$ 139.00 \$ 157.02 \$ 157.02 \$ 144.15	\$ 2927 \$ 47.29 \$ 80.04 \$ 123.23 \$ 123.23 \$ 132.57 \$ 132.57 \$ 132.57 \$ 132.57 \$ 132.57 \$ 132.57 \$ 132.57 \$ 132.57 \$ 132.57 \$ 132.57	\$ 7.04 \$ 11.38 \$ 23.12 \$ 20.64 \$ 29.66 \$ 34.75 \$ 31.91 \$ 5.00 \$ 11.15 \$ 5.00 \$ 3.19 \$ 3.10 \$	w w w w w w w w w w	7.09 \$ 23.27 \$ 23.27 \$ 5.29 \$ 5.29 \$ 34.98 \$ 32.12 \$ 5.20 \$ 9.58 \$ 9.58 \$ 9.58 \$ 9.58 \$ 9.58 \$ 9.58 \$ 5.50 \$ 9.58	1.30 2.10 4.27 3.17 3.81 5.87 6.41 6.41 5.89 3.70 2.06 1.76 1.76	\$ 243.28 \$ 393.12 \$ 798.38 \$ 592.66 \$ 1,024.38 \$ 1,024.38 \$ 1,000.03 \$ 1,101.96 \$ 384.88 \$ 328.49 \$ 313.05 \$ 7,785.86	69	\$ 576.13 \$ 1.101.09 \$ 1.002.29 \$ 1.362.60 \$ 1.571.40 \$ 1.460.46 \$ 538.85 \$ 538.85 \$ 11,196.75	576.13 613.64 1.101.09 849.85 1.009.29 1.362.60 1.571.40 1.571.40 623.63 53.83 53.85 525.73
2018485-208764	1 Eldon Way Pump Hse, Atkinson	12/09/06 01/10/07 02/09/07 03/12/07 04/11/07 05/12/07 06/12/07 09/12/07 10/10/07 11/08/07	01/10/07 02/09/07 03/12/07 04/11/07 05/10/07 07/16/07 08/20/07 10/10/07 11/10/07	2,364 3,309 2,868 6,454 7,645 10,488 12,238 11,404 7,968 4,499 3,713 3,713	32.3 28.6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	576.11 654.34 1067.49 1,218.59 1,882.99 1,882.99 1,882.99 1,882.99 1,882.99 1,882.99 1,882.99 1,882.99 1,882.99	8 8 8 8 8 9 11 10 0 0 11 10 0 0 1 11 10 0 0 1 11 10 0 0 1 11 1	\$ 277.13 \$ 240.24 \$ 245.39 \$ 270.27 \$ 300.27 \$ 300.27 \$ 300.27 \$ 300.27 \$ 300.27 \$ 229.45 \$ 229.63	\$ 29.27 \$ 40.97 \$ 35.51 \$ 73.90 \$ 129.46 \$ 129.46 \$ 121.51 \$ 141.18 \$ 98.64 \$ 55.70 \$ 55.70 \$ 55.70 \$ 55.70 \$ 56.70 \$	\$ 7.04 \$ 8.55 \$ 19.23 \$ 22.78 \$ 31.16 \$ 13.74 \$ 11.06 \$ 28.37 \$ 11.06	•••••••••••	7.09 \$ 993 \$ 8.60 \$ 19.36 \$ 19.36 \$ 21.37 \$ 31.37 \$ 36.71 \$ 36.71 \$ 37.20 \$ 11.10 \$ \$	1.30 1.58 1.58 3.55 4.20 5.75 6.27 6.27 2.04 2.04 42.14	\$ 243.28 \$ 340.515 \$ 5.25.15 \$ 664.18 \$ 1,076.25 \$ 1,773.59 \$ 1,77	69	\$ 576.11 \$ 654.34 \$ 1067.49 \$ 1,581.29 \$ 1,582.99 \$ 1,5	576.11 6654.34 665.77 665.77 218.59 582.99 316.28 789.01 789.01 693.76
2018485-2095302	Haydn Dr Pump, Aikinson	12/09/06 01/10/07 02/09/07 03/12/07 04/11/07 05/11/07 07/16/07 09/12/07 11/08/07	01/10/07 02/09/07 03/12/07 04/11/07 05/10/07 06/11/07 09/12/07 11/08/07 12/11/07	3,396 3,019 3,003 2,745 2,745 3,741 3,705 2,983 2,983 3,293 3,705	22.5 22.1 22.2 2.2 2.2 2.2 2.3 2.3 2.3 2.3 2.3 2.	531.95 483.45 479.79 462.01 449.21 546.27 712.79 525.43 582.56 579.03 487.65 6.252.86	8 8 8 8 11.00 11.0	\$ 107.25 \$ 104.08 \$ 102.96 \$ 103.82 \$ 117.55 \$ 117.55 \$ 115.83 \$ 113.86 \$ 113.86 \$ 113.86 \$ 113.86 \$ 113.86	\$ 42.04 \$ 37.38 \$ 37.48 \$ 35.28 \$ 45.24 \$ 46.34 \$ 56.34 \$ 56.3	\$ 10.12 \$ 8.95 \$ 8.95 \$ 8.49 \$ 10.22 \$ 14.22 \$ 17.23 \$ 17.70 \$ 17.09		10.19 9.06 9.01 8.55 8.24 8.24 10.29 9.80 9.80 11.12 8.91 8.91 8.91 8.91 8.91 8.91 8.91 8.91	1.87 1.66 1.65 1.57 1.57 1.80 2.64 2.04 2.04 2.04 1.64 1.64	\$ 349.48 \$ 310.69 \$ 509.04 \$ 582.29 \$ 582.29 \$ 582.29 \$ 386.00 \$ 3	· •	\$ 531 95 \$ 483.45 \$ 479.79 \$ 449.21 \$ 540.01 \$ 525.43 \$ 525.43 \$ 4712.73 \$ 525.43 \$ 525.43 \$ 6.252.86	531.95 483.45 479.79 462.01 449.21 712.79 526.27 712.79 525.43 487.65 487.65 487.65

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\$ 547.77 \$ 132.00 \$ 26861 \$ 15.12 \$ 3.59 \$ 3.59 \$ 0.77 \$ 124.09 \$ - \$ 124.09 <t< td=""><td>11/08/07</td><td></td><td></td><td>31</td><td></td><td></td><td>₩ ₩</td><td>↔ •</td><td></td><td>0.39</td><td></td><td>so s</td><td></td><td></td><td></td><td>9</td><td>0, 0</td><td></td></t<>	11/08/07			31			₩ ₩	↔ •		0.39		so s				9	0, 0	
\$ 1,195,41 \$ 11,195,41 \$ 11,195,41 \$ 11,195,41 \$ 11,195,41 \$ 12,72 \$ 10,485 \$ 25,24 \$ 25,41 \$ 466 \$ 871,54 \$ 791,17 \$ 832,24 \$ 11,00 \$ 173,31 \$ 95,18 \$ 22,91 \$ 23,06 \$ 4,23 \$ 791,17 \$ 5,236 \$ 22,87 \$ 42,6 \$ 791,17 \$ 5,238 \$ 42,5 \$ 791,17 \$ 5,238 \$ 42,5 \$ 791,17 \$ 5,238 \$ 42,5 \$ 791,17 \$ 5,238 \$ 42,5 \$ 792,29 \$ 5,238 \$ 42,5 \$ 796,29 \$ 5,238 \$ 42,5 \$ 796,29 \$ 5,238 \$ 42,5 \$ 796,29 \$ 5,238 \$ 42,5 \$ 796,29 \$ 5,238 \$ 42,5 \$ 796,29 \$ 5,238 \$ 20,42 \$ 796,29 \$ 5,238 \$ 21,40 \$ 71,57 \$ 21,40 \$ 21,40 \$ 21,44 \$ 36,02			1,2	의용 1	,		e>	₩	1	15.12	ł	₩				\$,, ,	547.77
\$1,125.73 \$1,100 \$1,1	12/09/06 01/10/07 8,469		8,4	60 0	17.8	\$ 1,195.41	69 6		€9 €	104.85		€9 €	5.41	4.66	€9 €	2, 1	0, 0	
\$ 1,125.73 \$ 11,10 \$ 173.31 \$ 95.67 \$ 23.03 \$ 23.18 \$ 4.25 \$ 795.29 \$ 795.29 \$ 622.45 \$ 11,00 \$ 117.59 \$ 47.75 \$ 11.49 \$ 11.57 \$ 21.2 \$ 396.92 \$ 36.92 \$ 1,285.39 \$ 11,00 \$ 115.69 \$ 47.75 \$ 11.49 \$ 11.57 \$ 21.2 \$ 386.92 \$ 36.92 \$ 1,285.39 \$ 11,00 \$ 115.62 \$ 88.90 \$ 21.44 \$ 13.95 \$ 739.00 \$ 396.62 \$ 132.46 \$ 1100 \$ 199.05 \$ 113.25 \$ 27.26 \$ 27.44 \$ 503 \$ 44.42 \$ 536.68 \$ 952.40 \$ 1100 \$ 151.86 \$ 173.25 \$ 1779 \$ 18.85 \$ 32.8 \$ 644.42 \$ 536.08 \$ 952.40 \$ 1100 \$ 151.86 \$ 77.26 \$ 18.85 \$ 34.7 \$ 646.48 \$ 550.08 \$ 57.74 \$ 20.66 \$ 20.68 \$ 34.7 \$ 646.48 \$ 50.08 \$ 20.68 \$ 20.78 \$ 34.7 \$ 64.42 \$ 50.08 \$ 50.08 \$ 20.68 \$ 20.78 \$ 34.7			9.7	8 8	1.6	\$ 953.24	9 49	9 69	9 69	94.36		9 69			9 69	38	,	
\$ 622.45 \$ 11.00 \$ 11.59 \$ 47.75 \$ 11.49 \$ 11.57 \$ 21.2 \$ 396.92 \$ 36.92 \$ 1,285.39 \$ 11.00 \$ 205.91 \$ 47.55 \$ 11.49 \$ 11.57 \$ 21.2 \$ 396.92 \$ 396.92 \$ 1,081.41 \$ 11.00 \$ 205.91 \$ 108.68 \$ 26.14 \$ 26.31 \$ 402.62 \$ 390.62 \$ 1,324.46 \$ 11.00 \$ 199.05 \$ 113.25 \$ 27.26 \$ 27.24 \$ 503 \$ 941.42 \$ 536.50 \$ 952.40 \$ 11.00 \$ 121.86 \$ 73.90 \$ 17.79 \$ 18.85 \$ 3.28 \$ 650.08 \$ 5 \$ 956.42 \$ 11.00 \$ 160.14 \$ 77.77 \$ 18.85 \$ 3.47 \$ 650.08 \$ 5 \$ 966.53 \$ 11.00 \$ 141.56 \$ 85.77 \$ 20.65 \$ 20.78 \$ 3.47 \$ 646.48 \$ 5 \$ 12,553.80 \$ 132.00 \$ 141.56 \$ 10.04 \$ 256.16 \$ 257.88 \$ 47.28 \$ 8,946.14 \$ 5	04/11/07		7.7	8 1	20.2		₩	€9	€9	95.67		69			₩.	29	,	
\$1,020,33 \$1,100 \$1,020,31 \$1,000 \$	05/10/07		က (()	57	50.0		69 6	69 €	₩ ₩	47.75		и и			↔ •	92	0, 0	
\$ 1,324,46 \$ 11,00 \$ 199.05 \$ 113.25 \$ 27.26 \$ 27.44 \$ 5.03 \$ 941,42 \$ 5.03 \$ 955.00 \$ 11,00 \$ 221.35 \$ 73.90 \$ 1779 \$ 17.91 \$ 3.28 \$ 614.27 \$ 5.03 \$ 922.40 \$ 11,00 \$ 151.86 \$ 78.20 \$ 18.85 \$ 3.47 \$ 646.48 \$ 55.08 \$ 966.53 \$ 11,00 \$ 1601.45 \$ 1601.45 \$ 185.77 \$ 1885 \$ 3.47 \$ 646.48 \$ 54.08 \$ 966.53 \$ 11.00 \$ 141.66 \$ 85.77 \$ 20.65 \$ 20.78 \$ 381 \$ 712.96 \$ 51.064.18 \$ 256.16 \$ 257.88 \$ 47.28 \$ 8,846.14 \$ 7 \$ 51	05/10/0/ 05/12/0/ 8,		α ~	8,771 7.181	22.8		n u n	A 49	A 69	88.90		o 69			9 69	8 8	, 0,	
\$ 959.50 \$ 11.00 \$ 221.35 \$ 73.90 \$ 17.79 \$ 17.91 \$ 3.28 \$ 614.27 \$ 3.88 \$ 922.40 \$ 11.00 \$ 11.00 \$ 15.01 \$ 77.77 \$ 18.85 \$ 3.46 \$ 650.08 \$ 5.89 \$ 956.53 \$ 11.00 \$ 141.56 \$ 85.77 \$ 20.65 \$ 20.78 \$ 381 \$ 712.96 \$ 51.064.18 \$ 256.16 \$ 257.88 \$ 47.28 \$ 8,946.14 \$ - \$ 13.00	08/20/07		. თ	9,148	23.2		· 69	69	₩	113.25		€9			↔	42	• • • •	
\$ 926.42 \$ 11.00 \$ 150.14 \$ 77.77 \$ 18.72 \$ 18.85 \$ 3.46 \$ 646.48 \$ \$ 5 12.553.80 \$ 132.00 \$ 1,950.15 \$ 1,064.18 \$ 2.56.16 \$ 2.57.88 \$ 47.28 \$ 8,846.14 \$ - 5.1	08/20/07 09/12/07 5,9		6,5	5,969	25.8	\$ 959.50	es es	6 9 69	es es	73.90		es es			es es	27 08	0, 0,	
\$ 996.53 \$ 11.00 \$ 141.56 \$ 85.77 \$ 20.65 \$ 20.78 \$ 3.81 \$ 712.96 \$ \$ 3 125.33.80 \$ 1,950.15 \$ 1,064.18 \$ 256.16 \$ 257.88 \$ 47.28 \$ 8,846.14 \$ - \$ 1	11/08/07		. •	6,282	17.5	\$ 926.42	↔ •	• •• •	• •• •	77.77		· 6 9 (↔ •	48		
	12/11/07		2) 8	- 6,928 85,960	227.3	\$ 990.55 \$ 12,553.80	**	es T	₩ •••	064.18		es es	1		φ φ	8 4]. ,	1

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. ANALYSIS OF PRO-FORMA ELECTRIC EXPENSE

			2007 Usage	sage						2008 EI	2008 Electric Rates					
Unitil Account Number	Location	Usage From	Usage To	KWH Use	KW Demand	Total Charge	Customer	Demand	Delivery	Standed	System	Consumption	nption	Energy	Late Payment	Total
2018485-2096990	Patriot Dr Well Pump, E Hampstead	12728/06 01/30/07 02/28/07 03/29/07 05/30/07 05/39/07 07/30/07 08/39/07 09/28/07 10/30/07	01/3007 02/2807 03/2907 04/3007 05/2907 05/2907 09/2807 11/3007	7,866 8,325 4,312 5,703 2,703 2,889 4,333 3,452 1,606 2,607 2,607 46,887	30.8 29.7 31.0 31.1 31.1 28.5 27.7 32.6 32.6 32.6 36.7.5	\$ 1,250,92 \$ 1,298.04 \$ 1,298.04 \$ 1,010.11 39.968 \$ 1,010.11 \$ 1,298.04 \$ 1,399.68 \$ 13.89 \$ 13.89 \$ 148.94 \$ 542.72 \$ 540.72 \$ 5101.03	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$ 264.30 \$ 254.87 \$ 296.02 \$ 291.77 \$ 268.88 \$ 272.03 \$ 244.57 \$ 237.70 \$ 237.70 \$ 237.70 \$ 237.70 \$ 3,153.64	\$ 114.76 \$ 121.47 \$ 8 62.91 \$ 143.24 \$ 143.24 \$ 50.36 \$ 30.25 \$ 30.25	\$ 23.44 \$ 24.80 \$ 12.85 \$ 16.99 \$ 10.29 \$ 10.29 \$ 7.139.72	\$23.60 \$5.24.97 \$5.24.97 \$5.29 \$7.17 \$5.29 \$6.17 \$6.20 \$6.20 \$7.10 \$6.20 \$7.10 \$6.20 \$7.10	.	4.33 4.58 5.37 3.14 5.37 3.14 5.37 5.38 6.54 6.68 6.68 6.68 6.68 6.68 6.68 6.68 6.6	809.49 856.42 443.75 586.90 101.06 278.06 297.31 355.25 165.27 165.27 165.27		\$ 1,250,92 \$ 1,298.04 \$ 1,010,11 \$ 3,99.68 \$ 1,010,11 \$ 3,99.68 \$ 613.89 \$ 673.84 \$ 672.72 \$ 601.04 \$ 9,101.03
2018485-2032486	54 Sawyer Ave Pump House, Atkinson	12/12/06 01/10/07 02/09/07 03/11/07 04/11/07 06/11/07 06/11/07 08/10/07 08/10/07 10/10/07	01/1007 02/09/07 03/12/07 04/11/07 05/11/07 08/12/07 10/10/07 12/11/07	110 190 106 120 754 629 392 1,163 1,163 146 170 68 170 186 170 186 170 186 170 186 186 186 186 186 186 186 186 186 186	21.0 21.0 35.0 32.0 32.0 26.1 18.6 20.4 12.2 13.4 210.8	\$ 127.36 \$ 214.33 \$ 105.42 \$ 377.41 \$ 247.21 \$ 301.33 \$ 247.21 \$ 327.70 \$ 136.89 \$ 136.89 \$ 136.89 \$ 136.89 \$ 136.89 \$ 2475.81	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$ 102.96 \$ 180.18 \$ 128.70 \$ 274.56 \$ 223.94 \$ 159.59 \$ 175.04 \$ 108.11 \$ 149.68 \$ 1,808.70	5. 1.36 5. 2.35 1.31 1.31 1.31 1.31 1.31 1.31 1.31 1	\$ 0.33 \$ 0.56 \$ 0.56 \$ 0.34 \$ 1.62 \$ 1.62 \$ 0.43 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.33 \$ 0.34 \$	**************************************		0.06 0.06 0.06 0.06 0.03 0.03 0.03 0.03	11.32 19.55 10.91 17.59 56.08 64.72 40.34 119.67 17.49 77.49 77.49	, ,	\$ 127.36 \$ 214.33 \$ 105.42 \$ 377.41 \$ 247.21 \$ 247.21 \$ 327.70 \$ 136.89 \$ 136.89 \$ 136.89 \$ 136.89 \$ 136.89
2018485-2034478	Village Dr Pump House, Atkinson	12/11/06 01/11/07 02/12/07 03/13/07 04/12/07 06/13/07 07/11/07 08/13/07 10/11/07	01/11/07 02/12/07 03/13/07 04/13/07 06/13/07 08/13/07 08/13/07 08/13/07 10/11/07 11/13/07	5,010 5,365 5,058 5,058 5,579 7,261 11,111 15,804 15,804 8,483 8,098 6,098 6,098 6,098	39.9 40.0 40.0 39.8 46.5 46.5 47.7 47.1 47.1 47.1 47.1 47.1 47.1 47.1	\$ 964.64 \$ 1,008.82 \$ 1,008.65 \$ 1,090.70 \$ 1,244.46 \$ 2,331.45 \$ 2,331.49 \$ 1,407.29 \$ 1,10.66 \$ 1,10.66	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$ 342.32 \$ 343.18 \$ 341.47 \$ 388.95 \$ 388.95 \$ 347.47 \$ 486.46 \$ 392.09 \$ 392.09 \$ 394.66 \$ 394.66 \$ 394.66 \$ 394.66 \$ 394.66 \$ 394.66	\$ 63.03 \$ 67.49 \$ 67.69 \$ 70.16 \$ 192.36 \$ 198.15 \$ 106.72 \$ 106.7	\$ 14.93 \$ 15.09 \$ 16.04 \$ 16.03 \$ 21.64 \$ 4.41 \$ 25.28 \$ 25.28 \$ 18.03 \$ 26.03 \$ 25.28 \$ 25.28 \$ 25.28	\$ 15.03 \$ 16.10 \$ 16.14 \$ 21.78 \$ 36.33 \$ 47.11 \$ 5.297.76		2.76 s 2.95 s 3.307 s 3.307 s 6.66 s 8.27 s 8.245 s 8.245 s 8.245	\$ 515.58 \$ 552.11 \$ 520.52 \$ 573.76 \$ 1747.23 \$ 1,246.34 \$ 1,547.35 \$ 1,547.35 \$ 1626.39 \$ 872.99 \$ 833.37 \$ 624.25	, ,	\$ 964.64 \$ 1,008.82 \$ 1,008.65 \$ 1,009.70 \$ 1,244.46 \$ 2,332.15 \$ 2,332.15 \$ 2,333.15 \$ 1,407.29 \$ 1,407.29 \$ 1,407.29 \$ 1,407.29 \$ 1,407.29 \$ 1,407.29 \$ 1,407.29
2018485-2105462	Winslow Dr Well Pump, Atkinson	12/09/06 01/10/07 02/09/07 03/12/07 06/12/07 06/12/07 08/12/07 08/12/07 11/08/07	01/10/07 02/09/07 03/12/07 04/11/07 06/12/07 06/12/07 09/12/07 10/10/07 12/11/07	6 408 406 282 282 808 3,886 2,658 4,099 4,099 3,017 2,830 3,707 2,830	0 6 6 4 6 7 7 7 8 6 8 7 8 7 8 8 7 8 8 8 8 8 8 8	\$ 46.05 \$ 37.23 \$ 101.03 \$ 69.04 \$ 83.96 \$ 212.39 \$ 553.89 \$ 404.29 \$ 448.03 \$ 43.565.57	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$ 34.32 \$ 25.74 \$ 8.58 \$ 40.32 \$ 8.58 \$ 102.96 \$ 69.49 \$ 69.40 \$ 69.40	\$ 007 \$ 505 \$ 505 \$ 349 \$ 1000 \$ 321 \$ 5075 \$ 3504 \$ 3504 \$ 3504	\$ 000 \$ 1122 \$ 0.011 \$ 1.22 \$ 1.24 \$ 1.28 \$ 1.158 \$ 1.22 \$ 1.22 \$ 1.25 \$	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00 0.02 0.02 0.02 0.02 0.04 0.04 0.04	0.62 0.41 41.99 41.78 29.02 83.15 399.91 399.91 391.24 381.28 381.28		\$ 46.05 \$ 37.23 \$ 101.03 \$ 89.04 \$ 212.39 \$ 553.89 \$ 573.89 \$ 448.03 \$ 448.03 \$ 565.58
	Totals - Unitil			671,173	3,478.3	\$114,064.03	\$ 2,112.00	\$ 29,844.37	\$ 8,654.18	\$ 1,999.98	\$ 2,014.06	••	369.14 \$6	\$69,070.30		\$114,064.03

CSHN	aceall	2007 Usage	age	25	e de la companya de l			Standed		2008 Ele	2008 Electric Rates	es Regional		9	OHA CHA		
Account Number Location	From	To	Use	Demand	Charge	Customer	Delivery	Cost	Benefit	8	& BET	Access		Power	Foundation	Other	Total
6007033101 Autum Jane Sandown	12/15/06	01/05/07	327						v	es es	0.27		v				
	01/05/07	02/05/07	736					4	· s	-	0.60		s				
	02/05/07	03/06/07	869					s	s		0.71		s				
	03/06/07	04/05/07	644					s ·	69		0.53		6				
	04/05/07	05/03/07	481					n 6	e e		0.39		n u				
	09/03/07	02/06/07	2 %					e vi	·		0.08		e vo				
	07/05/07	08/06/07	97					s	4		0.08		s				
	08/06/07	20/90/60	88					s	49		0.07		S				
	20/90/60	10/04/07	94					S	s,		0.08		s				
	10/04/07	11/05/07	5 5	0.0	\$ 37.36	\$ 20.00	3.08	\$ 1.66	3 5 0.32	va ∉	0.09	5 1.03		10.80	\$ 0.38		\$ 37.36
	00001	707075	3902	•	1	1	1		9 69		320		V			S	1
6000420601 Comerstone Pmp Hse. Sandown	12/04/06	01/03/07	1 296	000	\$ 229.76	\$ 20.00	38.06	\$ 20.48	v	49	98	\$ 12.74	s	133.33	\$ 0.20		
	01/03/07	02/02/07	1,421	0.00	\$ 250.30	\$ 20.00	\$ 41.73	S	4	· •	1.17		•	146.19	\$ 0.52		\$ 250.30
	02/02/07	03/02/07	1,605	0.00				↔	4	8	1.32		ß				
	03/02/07	04/03/07	1,474	0.00	\$ 258.95			s o	ы		1.21	\$ 14.4	φ.				
	04/03/07	05/02/07	1.211	0.00				м (ı, ı		0.99		w e				
	05/02/07	06/04/07	1,551	8 8				n e	A 4		1.27		A 4	159.57			
	07/03/07	08/02/07	1 905	000				.	e vi		1.56		, v				
	08/02/07	09/04/07	2,328	0.00				S	4		1.91		49				
36	09/04/07	10/02/07	1,390	0.0	\$ 245.15			4	€9		1.14		ss.				\$ 245.15
	10/02/07	11/01/07	1,121					ю (<i>د</i> ه و		0.92		69 (
	11/01/07	12/03/07	18.506	8 8	\$ 3237.79	\$ 240.00	\$ 543.52	\$ 292.39	2 \$ 4.43 9 \$ 55.52	m m	15.17	\$ 181.91	w w	903.90	\$ 0.60	S	\$ 259.27
																	,
6000130501 Red Squirrel Ln Pump, Chester	12/01/06	01/02/07	806	0.00	\$ 167.05	\$ 20.00	\$ 26.67	s	4	49	0.74	\$ 8.93	49	93.42	\$ 0.23		
	01/02/07	02/01/07	1,169	0.00	\$ 209.24		\$ 34.33	€9	υ	چ -	96.0	\$ 11.49	s		5 0.21		
	02/01/07	03/01/07	1,354	0.00	\$ 239.48		\$ 39.77	so o	s o		1.1	\$ 13.3	4 9 (
	03/01/07	04/02/07	1,417	0.00	\$ 249.25			s e	vo e		1.16		v e				\$ 249.25
	04/02/07	70/10/50	917	8 8				e e	A U		0.73		A 4				
	05/01/07	07/07/07	1 172	8 6	\$ 203.00			9 69	9 V		96		9 69				\$ 21017
	07/02/07	08/01/07	753	0.00				4	s		0.62	\$ 7.4	w				
	08/01/07	08/30/07	858	0.00	\$ 158.79			s	ь		0.70		₩.				\$ 158.79
	08/30/07	10/01/07	1,165	0.00	\$ 209.22			s o	s c	٠.	0.96		s s				\$ 209.22
	10/01/0/	11/30/07	405	8.0	\$ 199.43	20.00	32.48		7 \$ 337			\$ 10.87	A 65		9 0		
			12,800	•	\$ 2,314.12	1	J	S	S	<u>ه</u>	10.50	\$ 125.8	S	,316.86	\$ 4.36		\$ 2,314.12
004014084 Chanded Dd Dm Candoun	12/05/06	04,04,07	4 7 2e	10 77	00000	2000	e	•	v	<i>u</i>	1 42	16.9	•	177 57	000		90000
	01/04/07	02/05/07	2,033	10.68	\$ 348.75		·	• •	• •	· ·	1.67		S	209.16	0.00		\$ 348.75
	02/05/07	03/05/07	1965	10.79	\$ 337.90			4	S		1.61		s	202.16			
	03/05/07	04/04/07	1,834	10.92	\$ 317.32		s ·	s e	S		1.50		s o				
	04/04/07	05/03/07	1,410	10.08	\$ 248.28		s c	s o	s c		1.16		vo e	145.06			
	05/03/07	06/05/07	1,233	7.58	\$ 220.24		A G	n v	n u		20.0	\$ 12.1	A 64				\$ 220.24
	02/02/02	08/03/07	1,110	7.20			S	ω.	S		0.91		ω,				
	08/03/07	20/20/60	1,453	7.02	\$ 255.02	\$ 20.00	\$ 42.67	\$ 22.96	6 \$ 4.36	8	1.19	\$ 14.28	s	149.48	\$ 0.07		\$ 255.02
	09/05/07	10/03/07	1,031	7.26	\$ 187.45		19 6	w 0	n 6		0.83	10.1	e o				\$ 187.45
	11/02/07	12/04/07	1.552				n un	n v	e vo		1.27	\$ 15.2	e ve	159.67			\$ 271.28
			17,653	•	\$ 3,100.74	[S	မာ	s		14.48	\$ 173.5	S	:	,	5	\$ 3,100.74

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. ANALYSIS OF PRO-FORMA ELECTRIC EXPENSE

			2007 Usage	age									7	2008 Electric Rates	ctric Ra	tes								
NHEC		Usage	Usage	KWH	Κ	Total	_				Standed	Ś	System	Const	Consumption	Reg	Regional	S		NHEC				
Account Number	Location	From	To	Use	Demand	Charge	e l	Customer	Delivery	اچ	Cost	۱	Benefit	8	& BET	Acc	Access	Power	-ı	Foundation	5	Other	Total	
6003690401 Off North Rd	Off North Rd Pumphse, Sandown	12/04/06	01/03/07	229	0.0	\$	0.24	\$ 20.00	8	.88	10.70	G	2.03	s	0.56	s,	6.65	\$.65	o	11		\$ 130.	24
		01/03/07	02/02/07	915	00.0	\$ 16	8.13	\$ 20.00	\$.87	14.46	s	2.75	s	0.75	s	8.99	\$	14 \$	0	17		\$ 168	13
		02/02/07	03/02/07	1,451	00:0	\$ 25	4.67	\$ 20.00.	8	.62 \$	22.93	s	4.35	es.	1.19	w	14.26	\$ 149	28 \$	o	9		\$ 254.	.67
		03/02/07	04/03/07	1,422	00:0	\$ 25	0.31	\$ 20.00	۲۵ 4	.76	22.47	G	4.27	s	1.17	69	13.98	\$ 146	30 \$	o	37		\$ 250.	31
		04/03/07	05/02/07	517	00.00	\$ 10	103.91	\$ 20.00	s T	15.18 \$	8.17	s	1.55	s	0.42	↔	5.08	\$ 53.19	19 \$	O	0.31		\$ 103.91	16
		05/02/07	06/04/07	920	00:00	\$ 16	8.83	\$ 20.00	\$ 27	.02 \$	14.54	s	2.76	s	0.75	G	9.04	s 92	.65	0	07		\$ 168.	83
		06/04/07	07/03/07	1,237	00:0	\$ 22	0.31	\$ 20.00	ક	33 \$	19.54	s	3.71	s	1.01	w	12.16	\$ 127	26 \$	0	59		\$ 220.	.31
		07/03/07	08/02/07	1,158	00.0	\$ 20	7.94	\$ 20.00	રું ક	.01	18.30	ь	3.47	s	0.95	· ·	11.38	\$ 119	14 \$	0	69		\$ 207.	94
		08/02/07	09/04/07	1,596	0.00	\$ 27	8.48	\$ 20.00	s	.87	25.22	s	4.79	s	1,31	ь	15.69	\$ 164	20 \$	0	41		\$ 278.	48
		09/04/07	10/02/07	792	00:00	\$ 14	8.35	\$ 20.00	\$.26 \$	12.51	s	2.38	s	0.65	G	7.79	\$ 81	48 \$	0	28		\$ 148.	35
		10/02/07	11/01/07	574	00.0	\$ 11	3.50	\$ 20.00	s	.86	9.07	s	1.72	s	0.47	s	5.64	\$ 59	.05	Ö	88		\$ 113.	50
		11/01/07	12/03/07	616	0.00	\$ 120.04	9.0	\$ 20.00	ş	60.	9.73	s	1.85	s	0.51	s	90.9	\$ 63	37 \$	0	43		\$ 120.	8
			'	11,875	0.00	\$ 2,16	4.70	\$ 240.00	\$	\$ 77.	187.63	ь	35.63	8	9.74	S.	16.73	\$ 1,221	\$ 02	4	51		\$ 2,164.	2
Totals - NHEC	Ω.			64,736	106.9	\$ 11,693.04	3.04	\$ 1,200.00	\$ 1,901.30		\$ 1,022.83	•	194.21	•	53.08	ø ••	\$ 636.35	\$ 6,660.04	8	25.23	23	•	\$ 11,693.04	2

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. ANALYSIS OF PRO-FORMA ELECTRIC EXPENSE

		2007 Usage	sage								.,	2008 Electric Rates	tric Rate	s							
NGRID	Usage	Usage	KWI	ξ	Total					Standed	S	ystem									
Account Number	From	٦	Use	Demand	Charge	1	Customer	Distribution	tion	Cost	١	Benefits	Transn	Transmission	Consumption	ption	Energy	Other	í	Total	_
141701230316000 Lancaster Farm Rd. Salem	12/15/06	01/18/07	2,273	0.00	\$ 371	24 \$	5.45	\$ 70	.03	1.14	69	6.82	69	1.64	€9	1.25	\$ 264.92			\$ 37	1.24
	01/18/07	02/15/07	1,836	0.00	\$ 300.92	92 \$	5.45	\$ 56.57	257	\$ 0.92	69	5.51	69	17.48	69	1.01	\$ 213.99			\$ 30	300.92
	02/15/07	03/22/07	2,141	0.00	\$ 350	\$ 00	5.45	\$	96	1.07	69	6.42	69	0.38	69	1 18	\$ 249.53			\$ 35	0.00
	03/22/07	04/19/07	2,073	0.00	\$ 339	90	5.45	8	. 87	1.0	69	6.22	` €9	9.73	€9	1.14	\$ 241.61			33	90.6
	04/19/07	05/16/07	2,281	00:0	\$ 372	53 \$	5.45	\$.28	\$ 1.14	69	6.84	69	1.72	₩	1.25	\$ 265.85		•	\$ 37	2.53
	05/16/07	06/15/07	3,308	0.00	\$ 537	81 \$	5.45	\$ 10	95	\$ 1.6	\$	9.95	69	11.49	4	1.82	\$ 385.55			\$ 53	7.81
	06/15/07	07/17/07	4,621	00.0	\$ 749	11	5.45	\$ 142	37	2.3	49	13.86	69	13.99	€9	2.54	\$ 538.58			\$ 74	9.11
	07/17/07	08/16/07	4,018	0.00	\$ 652	\$ 20	5.45	\$ 123	6/	2.01	↔	12.05	49	8.25	€9	2.21	\$ 468.30			\$ 65	2.07
	08/16/07	09/13/07	4,748	0.00	\$ 769	55 \$	5.45	\$ 146	29	\$ 2.37	69	14.24	۰ ج	5.20	€9	2.61	\$ 553,38			\$ 76	9.55
	09/13/07	10/15/07	3,847	0.00	\$ 624	55 \$	5.45	\$ 118	.53	\$ 1.92	↔	11.54	69	6.62	€9	2.12	\$ 448.37		•	\$ 62	4.55
	10/15/07	11/14/07	2,261	0.00	\$ 369	31 \$	5.45	\$	99	1.13	49	6.78	69	1.52	69	1.24	\$ 263.52			38	9.31
	11/14/07	12/18/07	2,354	0.00	\$ 384	28 \$	5.45	\$ 72	53	\$ 1.18	٠	7.06	69	2.41	s	1.29	\$ 274.36			\$ 38	4.28
Totals - NGrid			35,761	0.00	\$ 5,820	42 \$	65.40	\$ 1,10	08.	\$ 17.8	••	107.28	& •	10.44	\$	9.67	\$ 4,167.94	••		5,82	5,820.42

1,199,277 5,034.55 \$194,661.25

Grand Totals - All Electric Providers

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. ANALYSIS OF PRO-FORMA PROPERTY TAX EXPENSE

Tax	2,409	404	531	257	227	8,545	3,236	1,469	4,437	1,894	398	2,137	31,547	1,806	99,475	30,868	\$ 130,343	\$(105,123)	25,220
sess	₩ ₩	9 6	9 69	↔	↔	↔	↔	↔	↔	↔	↔	↔	↔	↔	↔	↔	₩	8	₩.
rty Tax As Rate	\$17.46	91.710	\$17.46	\$17.46	\$17.46	\$17.21	\$18.08	\$16.30	\$20.38	\$18.62	\$18.87	\$12.02	\$12.69	\$11.72		\$ 6.60			
2008 Property Tax Assessment Assessment Rate Tax	138,000	27,600	30,400	14,700	13,000	496,500	179,000	90,100	217,700	101,700	21,100	177,800	2,486,000	154,100	6,444,400	4,676,992	\$ 11,121,392		
\\\\\\	₩ ₩	9 6	9 69	↔	↔	↔	↔	↔	↔	↔	↔	↔	↔	↔	↔	€9	₩		
Location	15 Page Ln Brickette Mill Rd	Emorgon Avo	59 Harper Ridge Rd	Pilgrim Cir	21 Pilgrim Cir	437 Main Street	Colby Pond	80 Red Squirrel Lane	East Kingston	Hunt Rd	Water Lines & PH	Camelot Court	Utilities - Water	Stanley Brook Dr					
Map/Lot/Sub	2-98	0.III-2 8 58 1	19-18	20-19	20-21	14-009	WU-1	005-102-00W	18-1-HAWC	UT-4	20-31-W	100-3	7-202	113-8579			ense	ense	ty Tax Expense
System	Kent Farm	Emercon	Woodland Pond	=	:	Stoneford	Colby Pond	Oak Hill	Maplevale	Lamplighter	Rainbow Ridge	Camelot Court	Walnut Ridge	Lancaster Farm			Total Pro-forma Property Tax Expense	Less: Test Year Property Tax Expense	Pro-forma Adjustment for Property Tax Expense
Municipality	Hampstead "	=	=	=	:	Sandown	Danville	Chester	East Kingston	Kingston	Plaistow	Nottingham	Atkinson	Salem	Total Municipal	State of NH	Total Pro-forma	Less: Test Year	Pro-forma Adju

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. REPORT OF PROPOSED RATE CHANGES

Total Water Revenue									\$	1,310,082
Less: Fire Protection Revenue Municipal Private							\$	20,600 7,900		(28,500)
Revenue from General Metered (Customers								\$	1,281,582
Customer Charge Revenue:										
	Meter	Pr	esent	Р	roposed	Pro-forma #		Annual		
	Size	F	Rate		Rate	of Customers	ſ	Revenue		
	5/8" Meter	\$	100	\$	120.00	2,859	\$	343,080		
	3/4" Meter	•	200	·	240.00			-		
	1" Meter		300		360.00	48		17,280		
	1 1/2" Meter		600		720.00	1		720		
	2" Meter		1,000		1,200.00	1		1,200		
	2 1010101		1,000		1,200.00	2,909	- \$	362,280		(362,280)
						2,303	= Ψ	302,200	_	(302,200)
Consumption Charge Revenue:									\$	919,302
	Consumption	Charge	Revenue	<u> </u>			\$	919,302		
	Total Pro-form				on (ccf)		, Ψ	228,445		
				•	• ,		′ <u> </u>	4.02		
	Consumption	rate p	ei Custon	nei (I	per ccr)		Þ	4.02		
	Total Pro-form	na Anni	ual Consu	ımpti	on (ccf)		x	228,445		(919,302)
Unallocated Water Revenue									\$	

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 MARGINAL REVENUE REQUIREMENT

Pro-forma Rate Base (Sch 2)	\$ 41,286
Rate of Return (Sch 3)	5.79%
Operating Income Requirement	2,389
Pro-forma Operating Income (Sch 4)	 (59,367)
Revenue Deficiency / (Surplus) Before Taxes	61,757
Divided by Tax Factor (Sch 5)	 100.00%
Revenue Deficiency / (Surplus)	61,757
Pro-forma Annual Water Revenue (Sch 4)	 1,177,930
Annual Water Revenue Proposed by Staff	\$ 1,239,687
Percentage Increase/Decrease in Annual Water Revenue	5.24%

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 MARGINAL RATE BASE

		arginal te Base
Net Plant		
Total Plant in Service	\$	61,249
Less: Accumulated Depreciation		(1,573)
Net Plant in Service	J	59,676
Less: Contributions in Aid of Construction (CIAC)		-
Add: Accumulated Amortization - CIAC		
Net Plant in Rate Base		59,676
Working Capital		
Cash Working Capital		(58,833)
Prepayments		-
Deferred Income Taxes (Asset)		-
Miscellaneous Deferred Debits		40,443
Net Working Capital		(18,390)
TOTAL RATE BASE	\$	41,286

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 PLANT ADDITIONS

Description	Acct. #	Cost	Deprec'n Rate		eprec'n opense	 alf-Year nvention	perty xes*
Pumps (2008 Addition)	311	\$ 14,414	10.00%	\$	1,441	\$ 721	\$ 160
SCADA (2008 Addition)	311	3,910	10.00%		391	196	44
Filter (2008 Addition)	320	14,448	3.60%		520	260	166
Sampling Stations (2008 Addition)	331	17,177	3.30%		567	283	198
Pressure Reducing Station (2008 Addition)	331	11,299	2.00%		226	113	 131
Total Plant Additions		\$ 61,249		<u>\$</u>	3,145	\$ 1,573	\$ 699
* Composite Property Tax Rate:							

 ** Composite Property Tax Rate:
 \$ 130,343

 Pro-forma Property Taxes (Att JPL-7)
 \$ 11,121,392

 Pro-forma Composite Rate (per \$1,000)
 \$ 11.72

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 CASH WORKING CAPITAL ADJUSTMENTS

Permanent Rate Test Year 12-Month O&M Expense Average	\$ 795,724
Permanent Rate Net Company Adjustments to O&M Expenses	69,586
Permanent Rate Net Staff Adjustments to O&M Expenses	(79,702)
Step Adjustment Increase in O&M Expenses	46,548
Net Adjusted 12-Month O&M Expense Average	\$832,156
Cash Working Capital % (Monthly Billing: 45 days / 365 days)	12.33%
Step Adjustment Cash Working Capital (Monthly Billing)	\$ 102,595
Less: Permanent Rate Cash Working Capital (Quarterly Billing)	(161,428)
Net Decrease in Cash Working Capital	\$ (58,833)

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 MISCELLANEOUS DEFERRED DEBIT ADDITIONS

Description	Acct. #	Cost	Amort'n Rate		mort'n cpense	 lf-Year evention
Dearborn Ridge Well (DW 08-033)	186	\$ 21,927	5.00%	\$	1,096	\$ 548
2008 Ice Storm	186	22,877	33.33%		7,625	 3,812
Total Additions to Miscellaneous Deferred Debits		\$ 44,804		\$_	8,721	\$ 4,361

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 COST OF DEBT

Lender	Purpose	Term	Interest Rate	_	mount nanced	 terest cpense	Cost Rate
LBDI	2008 Ice Storm		6.05%	\$	22,877	\$ 1,384	6.05%
LBDI	2008 Plant Additions	20	5.50%	\$	61,248	\$ 3,369	5.50%
TD Bank	Dearborn Ridge Well (DW 08-033)	5	6.26%	\$_	24,597	\$ 1,540	6.26%
Totals				\$	108,722	\$ 6,292	5.79%

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 MARGINAL OPERATING INCOME STATEMENT

	Marginal Operating Income	Revenue Deficiency (Surplus) (Sch 1)	Operating Income Requirement
Operating Revenue:			
Sales of Water Other Operating Revenue	\$ - -	\$ 61,757	\$ 61,757
Total Operating Revenues		61,757	61,757
Operating Expenses:			
Operation & Maintenance Expenses: Source of Supply Pumping Expenses Water Treatment Expenses Transmission & Distribution Expenses Customer Accounts Expenses Administrative & General Expenses Total Operation & Maintenance Expenses Depreciation Expense Amortization Expense - CIAC Amortization Expense - Other Taxes Other Than Income Total Operating Expenses	27,456 19,092 46,548 3,145 - 8,721 699	·	27,456 19,092 46,548 3,145 8,721 699
Net Operating Income before Income Taxes	(59,114)	61,757	2,643
Income Taxes:	(59,114)	01,757	2,043
Income Tax Expense	253		253
NET OPERATING INCOME	\$ (59,367)	\$ 61,757	\$ 2,389

^{*} Additional operating expenses to switch from quarterly to monthly billing.

\$

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 MARGINAL ADJUSTMENTS TO INCOME TAXES

INCOME TAXES

To reflect the income tax effect of pro-forma adjustments to revenue and expenses:

Total Pro-forma Adjustments to Metered Sales to Customers

Total Pro-forma Adjustments to Other Water Revenues

Operating Revenues:

Operating Expenses:		
Total Pro-forma Adjustments to Source of Supply Expenses Total Pro-forma Adjustments to Pumping Expenses Total Pro-forma Adjustments to Water Treatment Expenses Total Pro-forma Adjustments to Transmission & Distribution Expenses Total Pro-forma Adjustments to Customer Accounts Expenses Total Pro-forma Adjustments to Administrative & General Expenses Total Pro-forma Adjustments to Depreciation Expense Total Pro-forma Adjustments to Amortization Expense - CIAC Total Pro-forma Adjustments to Amortization Expense - Other		(27,456) (19,092) (3,145) (8,721)
Total Pro-forma Adjustments to Taxes Other Than Income Marginal Revenue (Expense) Subject to Income Taxes		(699) (59,114)
Less: New Hampshire Business Profits Tax @ 0.00%		
Amount Subject to Federal Income Tax		(59,114)
Less: Federal Income Tax @ 0.00%	_	-
Pro-forma Adjustments to Operating Revenue/Expenses net of Income Taxes	\$	(59,114)
Pro-forma Increase / (Decrease) in NH Business Enterprise Tax Marginal Increase / (Decrease) in Interest Expense (Per Sch 3)	\$	6,292
Marginal Increase / (Decrease) in Salary & Wage Expense (Per Sch 4)		27,456
Total Marginal Increase / (Decrease) in NH Business Enterprise Tax Base	\$	33,748
NHBET rate		0.75%
Marginal NHBET	\$	253

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 EFFECTIVE TAX FACTOR

Taxable Income	100.00%
Less: NH Busines Profits Tax	0.00%
Federal Taxable Income	100.00%
Federal Income Tax Rate	0.00%
Effective Federal Income Tax Rate	0.00%
Add: NH Business Profits Tax	0.00%
Effective Tax Rate	0.00%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	0.00%
Percent Used as a Divisor in Determing	
the Revenue Requirement	100.00%
Tax Multiplier	0.00000

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 1 REPORT OF PROPOSED RATE CHANGES

Marginal Increase in Water Reve	nue					\$	61,757
Less: Fire Protection Revenue Municipal Private					\$ -		<u>-</u> _
Revenue from General Metered (Customers					\$	61,757
Customer Charge Revenue:	Meter Size 5/8" Meter 3/4" Meter 1" Meter 1 1/2" Meter 2" Meter	Present Rate \$ 100 200 300 600 1,000	Proposed Rate	Pro-forma # of Customers 2,859 - 48 1 1 2,909	Annual Revenue \$		
Consumption Charge Revenue:						\$	61,757
	Consumption Charge Revenue \$ 61,757 Total Pro-forma Annual Consumption (ccf) / 228,445 Consumption Rate per Customer (per ccf) \$ 0.27 Total Pro-forma Annual Consumption (ccf) x 228,445						(61,757)
	10(2) 110-10111	ia Amidal Gorist	implion (cci)		x <u>228,445</u>		(01,707)
Unallocated Water Revenue						\$	

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 2 MARGINAL REVENUE REQUIREMENT

Pro-forma Rate Base (Sch 2)	\$ 800,014
Rate of Return (Sch 3)	3.74%
Operating Income Requirement	29,953
Pro-forma Operating Income (Sch 4)	 (31,109)
Revenue Deficiency / (Surplus) Before Taxes	61,061
Divided by Tax Factor (Sch 5)	 100.00%
Revenue Deficiency / (Surplus)	61,061
Pro-forma Annual Water Revenue (Sch 4)	 1,177,930
Annual Water Revenue Proposed by Staff	\$ 1,238,991
Percentage Increase/Decrease in Annual Water Revenue	5.18%

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 2 MARGINAL RATE BASE

	Marginal Rate Base
Net Plant	
Total Plant in Service	\$ 1,078,885
Less: Accumulated Depreciation	(12,199)
Net Plant in Service	1,066,686
Less: Contributions in Aid of Construction (CIAC)	(269,722)
Add: Accumulated Amortization - CIAC	3,050
Net Plant in Rate Base	800,014
Working Capital	
Cash Working Capital	-
Prepayments	-
Deferred Income Taxes (Asset)	-
Miscellaneous Deferred Debits	
Net Working Capital	
TOTAL RATE BASE	\$ 800,014

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 2 PLANT ADDITIONS

Description	Acct. #	Acct.# Cost		<u>.</u>		eprec'n kpense			Property Taxes*	
Booster/Metering Station (DW 08-088)	304	\$	38,790	2.50%	\$	970	\$	485	\$	449
Pumping/Metering Equipment (DW 08-088)	311		32,823	10.00%		3,282		1,641		365
Mains (DW 08-088)	331		1,007,272	2.00%	_	20,145	_	10,073		11,687
Total Plant Additions		\$	1,078,885		\$	24,397	\$	12,199	\$	12,502
* Composite Property Tax Rate: Pro-forma Property Taxes (Att JPL-7) Pro-forma Assessment (Att JPL-7) Pro-forma Composite Rate (per \$1,000)	ı	\$ / <u>\$1</u> \$	130,343 1,121,392 11.72							

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 2 CONTRIBUTIONS IN AID OF CONSTRUCTION ADDITIONS

Description	Acct. #	Cost		Deprec'n Deprec' Cost Rate Expens		•		
Booster/Metering Station (DW 08-088)	304	\$	(9,698)	2.50%	\$	(242)	\$	(121)
Pumping/Metering Equipment (DW 08-088)	311		(8,206)	10.00%		(821)		(410)
Mains (DW 08-088)	331		(251,818)	2.00%		(5,036)		(2,518)
Total CIAC		\$	(269,722)		\$	(6,099)	\$	(3,050)

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 2 COST OF DEBT

Lender	Purpose	Term	Interest Rate	Amount Financed	Interest Expense	Cost Rate
SRF	Hampstead/Atkinson Interconnection (DW 08-088)	20	3.74%	\$1,100,885	\$ 41,217	3.74% *
Totals				\$ 1,100,885	\$ 41,217	3.74%

^{*} Current SRF Interest Rate

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 2 MARGINAL OPERATING INCOME STATEMENT

	Marginal Operating Income		Revenue Deficiency (Surplus)(Sch 1)		l l	perating ncome juirement
Operating Revenue:						
Sales of Water Other Operating Revenue	\$	- -	\$	61,061	\$	61,061
Total Operating Revenues				61,061		61,061
Operating Expenses:						
Operation & Maintenance Expenses: Source of Supply Pumping Expenses Water Treatment Expenses Transmission & Distribution Expenses Customer Accounts Expenses Administrative & General Expenses Total Operation & Maintenance Expenses Depreciation Expense Amortization Expense - CIAC Amortization Expense - Other Taxes Other Than Income		24,397 (6,099)				24,397 (6,099)
Total Operating Expenses		30,800				30,800
Net Operating Income before Income Taxes		(30,800)		61,061		30,262
Income Taxes:						
Income Tax Expense		309				309
NET OPERATING INCOME	\$	(31,109)	\$	61,061	\$	29,953

\$

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 2 MARGINAL ADJUSTMENTS TO INCOME TAXES

INCOME TAXES

To reflect the income tax effect of pro-forma adjustments to revenue and expenses:

Total Pro-forma Adjustments to Metered Sales to Customers

Total Pro-forma Adjustments to Other Water Revenues

Operating Revenues:

Operating Expenses:	
Total Pro-forma Adjustments to Source of Supply Expenses	-
Total Pro-forma Adjustments to Pumping Expenses	-
Total Pro-forma Adjustments to Water Treatment Expenses	-
Total Pro-forma Adjustments to Transmission & Distribution Expenses	-
Total Pro-forma Adjustments to Customer Accounts Expenses	-
Total Pro-forma Adjustments to Administrative & General Expenses	(24.207)
Total Pro-forma Adjustments to Depreciation Expense Total Pro-forma Adjustments to Amortization Expense - CIAC	(24,397)
Total Pro-forma Adjustments to Amortization Expense - Other Total Pro-forma Adjustments to Amortization Expense - Other	6,099
Total Pro-forma Adjustments to Amortization Expense - Other Total Pro-forma Adjustments to Taxes Other Than Income	(12,502)
Marginal Revenue (Expense) Subject to Income Taxes	(30,800)
Less: New Hampshire Business Profits Tax @ 0.00%	
Amount Subject to Federal Income Tax	(30,800)
Less: Federal Income Tax @ 0.00%	
Pro-forma Adjustments to Operating Revenue/Expenses net of Income Taxes	\$ (30,800)
Pro-forma Increase / (Decrease) in NH Business Enterprise Tax	
Marginal Increase / (Decrease) in Interest Expense (Per Sch 3)	\$ 41,217
Marginal Increase / (Decrease) in Salary & Wage Expense (Per Sch 4)	
Total Marginal Increase / (Decrease) in NH Business Enterprise Tax Base	\$ 41,217
NHBET rate	 0.75%
Marginal NHBET	\$ 309

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 2 EFFECTIVE TAX FACTOR

Taxable Income	100.00%
Less: NH Busines Profits Tax	0.00%
Federal Taxable Income	100.00%
Federal Income Tax Rate	0.00%
Effective Federal Income Tax Rate	0.00%
Add: NH Business Profits Tax	0.00%
Effective Tax Rate	0.00%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	0.00%
Percent Used as a Divisor in Determing the Revenue Requirement	100.00%
Tax Multiplier	0.00000

DW 08-065 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT # 2 REPORT OF PROPOSED RATE CHANGES

Marginal Increase in Water Reve	nue					\$	61,061
Less: Fire Protection Revenue Municipal Private					\$ - 		<u>-</u> _
Revenue from General Metered (Customers					\$	61,061
Customer Charge Revenue:	Meter Size 5/8" Meter 3/4" Meter 1" Meter 1 1/2" Meter 2" Meter	Present Rate \$ 100 200 300 600 1,000	Proposed Rate	Pro-forma # of Customers 2,859 - 48 1 1 2,909	Annual Revenue		
Consumption Charge Revenue:						\$	61,061
Consumption Charge Revenue \$ 61,061 Total Pro-forma Annual Consumption (ccf) / 228,445 Consumption Rate per Customer (per ccf) \$ 0.27							
	Total Pro-form	na Annual Const	x 228,445		(61,061)		
Unallocated Water Revenue						\$	-

Amended Management Agreement

Background

HAWC provided a copy of the Management Agreement used for the test year.

Exception

The Management Agreement was revised August 1, 2007. At that time, the Company added costs for an IT person that totaled \$10,000 per year.

Per RSA 366:3, any modification to a contract which exceeds \$500 between a public utility and an affiliate shall be filed with the commission within 10 days.

The modified Agreement was not filed by the Company with the PUC as required under RSA 366.3.

Recommendation

The Company should have filed the revised Management Agreement with the Commission as required.

Company Response

The Company agrees that it should have filed the revised Management Agreement with the Commission as required.

Audit Comment

Audit concurs.

LBD Overhead

Background

Audit reviewed the Lewis Builders Overhead calculation of 20% used for the test year and 13% used for year 2006. These rates were based on financial data from Lewis Builders, Inc for years 2005 and 2006.

Exception

Starting with year 2006, rent was added to the overhead calculation in the amount of \$179,000. Audit notes that this should be reduced by the amount that HAWC pays per Schedule B of the Management, Services and Rental Agreement, or \$16,900.

The calculation also credits the salary and burden for N. Thayer, who works for Lewis Builders Property Management. The burden rate which was credited for the 2007 calculation was estimated at 40%, rather than the actual burden rate of 57%, thus overstating the LBD overhead percentage.

Recommendation

The above corrections change the Overhead calculation for the test year from 20% to 19% and for year 2006 from 13% to 12%.

Company Response

Company agrees with the recommendation but believes the changes are immaterial if you net them against the under billings of the Controller and Payroll Clerk during the test year. See Audit issue #19.

Audit Comment

Audit recommends that the overhead calculation for rent should be shown as net of HAWC rent. The burden calculation should show N. Thayer with the proper burden rate and not estimated.

Audit agrees that changing the test year overhead percentage along with correcting the LBD billings as described in Audit Issue #19 would be a major task. Audit's analysis of the LBD billings showed some employee labor charges were over billed and some were under billed. The Company provided a schedule after the draft report was completed suggesting that there was a test year under billing of (\$1,257). Audit did not request nor review the Company work papers supporting their conclusion.

LBD Employee Rates Charged to HAWC

Background

Audit conducted an LBD payroll test to verify that the correct employee rates were being charged to HAWC. Audit used the LBD employee records jacket that contained pay rates and added burden and overhead. That rate was then compared to that for which LBD had invoiced or charged HAWC.

Exception

Audit's LBD payroll test found that there were instances in which the rate charged to HAWC by LBD was higher than the calculated rate, and in other instances the rate was lower. There were also instances in which the calculated rate by Audit tied to that for which LBD billed or charged HAWC.

When questioned about the above the LBD response was "some of the bills that were sent mistakenly used a labor burden rate of 62% instead of 61%. A second issue was that the hourly rates billed for the Controller and an Accountant were too low". LBD provided a spreadsheet that showed that correcting the above would result in a small additional charge to HAWC.

Recommendation

As Audit's random test show payroll differences for years 2006 and 2007 we conclude that there is an internal control weakness. The LBD Controller should be performing random invoice testing of charges to HAWC.

Company Response

Company agrees with recommendation.

Audit Comment

Periodic reviews of LBD billings should be done.

Audit's test of the LBD invoices showed some employee labor rates were over billed and some were under billed. Correcting the above would include reviewing all LBD employee labor charges for the test year.

LBD Employee #111

Background

LBD employee #111 performs many different tasks as Legal Secretary for which charges are made to HAWC.

Exception

Audit's review of many time records for employee #111 showed that no supervisory signature is approving this record.

Recommendation

LBD employee time records in which hours are chargeable to HAWC should be signed and approved by a supervisor.

Company Response

Company agrees with recommendation.

Audit Comment

Audit concurs.